NEW MEXICO OIL CONSERVAT MISCELLANEOUS REPOR	ION COMMISSION TS ON WELLS	form C-1 3 Levised 3-05
(Submit to appropriate District Office as p COMPANY Sinslair Oil & Gas Company, 520 Eas (Address)		
LEASE W. H. Turner WELL NO. 3		21 R 22
		21
DATE WORK PERFORMED As Shown	POOL Drinkard	
This is a Report of: (Check appropriate block)	Results of Test of	of Casing Shut-off
Beginning Drilling Operations	Remedial Work	
Plugging	I Other Frecture	lob
9-11-57: Sand-oil fractured down casing thru per oil and 20,000# sand. Max. press. 3850# 9-14-57: 6629-TD. Drinkard. Flowed 116 bbl. new GOR 3102. Allowable raised from 18 BOFT	. Min. press. 3050. Inj. oil thru 48/64" choke in	rate 30.3 BPM. 10 hours.
FILL IN BELOW FOR REMEDIAL WORK REPO Original Well Data:	DRTS ONLY	
DF Elev. 3483 TD 6629 PBD Pro Tbng. Dia 211 Tbng Depth 6555 Oil Str Perf Interval (s) 6654 - 6609	ing Dia <u>51</u> Oil Strin	l Date <u>7-16-17</u> ng Depth <u>6629</u>
Open Hole Interval Producing Fo	ormation (s) Drinker	<u> </u>
RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	- And a state of the	9=14=57
Oil Production, bbls. per day	11	
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.	6874	31.02
Gas Well Potential, Mcf per day		
Witnessed by Siz	nclair Oil & Gas Company (Comp	(any)

OIL	CONSERVATION	COMMISSION



above is t	rue and complete to the best of
my knowle	dge.
Name	age
Position	District Supt
Company	Ringloim (1) & Opt Commany

I hereby certify that the information given

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Orig. & 200:000 cc:FMH, HFD, File