

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company, Box 727, Kermit, Texas
(Address)

LEASE C. Hardy WELL NO. 1 UNIT E S 29 T 21S R 37E

DATE WORK PERFORMED 10-6-56 to 12-9-56 POOL Penrose Skelly

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Sand Frac

Detailed account of work done, nature and quantity of materials used and results obtained.

Fractured open hole interval 3625 - 3776' with 10,000 gallons of Famariss oil and 10,000# of sand through 3" tubing. Injection rate 22.8 BPM. Pressure range 4200 - 3400 psi.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>11-3-55</u>	<u>12-9-56</u>
Oil Production, bbls. per day	<u>10 (pump)</u>	<u>20.7 (flow)</u>
Gas Production, Mcf per day	<u>59</u>	<u>260</u>
Water Production, bbls. per day	<u>2</u>	<u>20.2</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>5945</u>	<u>12,541</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>R. J. Christensen</u>	<u>Magnolia Petroleum Company</u> (Company)	

OIL CONSERVATION COMMISSION

Name E. J. Fischer
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. J. Christensen
Position Petroleum Engineer
Company Magnolia Petroleum Company