

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

**MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Revised 11-3-76

5a. Indicate Type of Lease	
State ☐	Fee ☒
5b. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Name of Lessee Name	
Cordelia Hardy	
9. Well No.	
2	
10. Field and Pool, or Wildcat Queen	
Eumont Yates 7 Rivers	

1. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
1. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ REPAIR ☐ OTHER ☐
2. Name of Operator	
Mobil Oil Corporation	
3. Address of Operator	
3 Greenway Plaza East, Suite 800, Houston, Texas 77046	
4. Location of Well	
UNIT LETTER D LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM West LINE OF SEC. 29 TWP. 21-S RGE. 37-E N.M.P.M.	
11. County	
Lea	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7/7/77		9/7/77	3495' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Producing Interval(s), of this completion - Top, Bottom, Name
3820	3618	-	X	3419-3594, Eumont Yates 7 Rivers Queen
25. Was Directional Survey Made				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Comp Neut & GR Col 3700-1627				No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1220'	12 1/4"	300 sx. Aquagel	-
7"	24#	3627	8 3/4"	200 sx. Aquagel	-

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	BACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
-					2 3/8"	3404'	SN 3370'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
Pf. 7" Csg 3419-25; 3524-31; 3540-53; 3572-79; 3590-94 (74 holes) 2 JSPF.	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3624'</td> <td>Mod. N CIBP (4sx. cmt. on top)</td> </tr> <tr> <td>3594-3419</td> <td>2300 gals 15% HCL (2 stages)</td> </tr> <tr> <td>Pf. 3419-3594'</td> <td>30,000 gal. Foam + 37,000# 20/40 sd.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3624'	Mod. N CIBP (4sx. cmt. on top)	3594-3419	2300 gals 15% HCL (2 stages)	Pf. 3419-3594'	30,000 gal. Foam + 37,000# 20/40 sd.
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PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
	Flowing					Prod.	
Date of Test	Hours Tested	Choke Size	Profr. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
9/7/77	24	-	→	27	113	153	4200/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
		→					

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

35. List of Attachments
C-104, C-103, Comp Neutron & GR Coll Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <i>Cynthia Howard</i>	TITLE Authorized Agent	DATE 9/14/77
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