	NO. OF COPIES RECEIVED	NEW MEXICO OIL C	ONSERVATION COMMISCIEN	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
	LAND OFFICE			
	TRANSPORTER GAS			
	OPERATOR .			
1.	PRORATION OFFICE		······································	
	Mobil Oil Corporation			
	Address Three Greenway Plaza East, Suite 800, Houston, Texas 77046			
	Three Greenway Plaza East, Suite 800, Houston, Texas 77046 Reason(s) for filing (Check proper box) Other (Please explain) OH			
	New Well Change in Transporter of: Abandon Penrose Skelly (3627-3820)			
	Recompletion XX Change in Ownership	Oil Dry Ga Casinghead Gas Conden		Yates 7 Rivers Queen.
	If change of ownership give name and address of previous owner			1998-5-5-1-5-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-
	DESCRIPTION OF WELL AND I	FASE		
	Lease Name	Well No. Pool Name, Including Fe	State Federal	
	Cordelia Hardy	2 Eumont Yates 7	Rivers Queen State, Federa	Fee
	Unit Letter D; 330 Feet From The North Line and330 Feet From TheWest			
				C
	Line of Section 29 Town	nship 21-S Range	<u> 37-е , ммрм, lea</u>	County
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Aidress (Give address to which approv	red conv of this form is to be sent
	Nome of Authorized Transporter of Oll Shell Pipeline	x or Condensate	P. O. Box 1910, Midlar	
	Name of Authorized Transporter of Casinghead Gas v or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	Warren Petr.		P. O. Box 1589, Tulsa, Is gas actually connected?	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. D 29 21S 37E		/27/77
	If this production is commingled with			x-2082 *
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion			
	Date Spudded 7/7/77	Date Compl. Ready to Prod. 7/11/77	Total Depth 3820	P.B.T.D. 3618
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	3495' GR Perforations	Eumont Yates 7 Rivers Q	ų. <u>3419</u>	3404 Depth Casing Shoe
	3419 - 3594', Eumont Yates 7 Rivers Queen			3627
			D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE 9 5/8"	1220'	300sx Aquage1
	8 3/4"	7"	<u>36</u> ر7'	200sx Aquage1
		2_3/8" Mod. N CIBP	3404'	4sx cmt on top
v.	TEST DATA AND REQUEST FO			
••	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	7/14/77	9/7/77	Pump	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 hours Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas-MCF
		27	153	113
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
				Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION COMMISSION
			APPROVED	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Junny Runuan	
	above is true and complete to the best of my knowledge and belief.		BY	
			TITLE	
	Cirginia Loward		at the second for allow	compliance with RULE 1104.
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Authorized Agent		All sections of this form must be filled out completely for allow-	
	(Title) September 14, 1977		able on new and recompleted weils.	
	(Date)		well name or number, or transport	Lei of other addit chong
			Separate Forms C-104 mus	t be filed for each pool in multiply