	NO. D) COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL		ONSERVATION COMMINIOR ALLOWABLE AND NSPORT OIL AND NA	N TURAL GAS	Form C-104 Supersedes Old Effective 1-1-65	C-104 and C-110
1.	IRANSPORTER     GAS       OPERATOR					
	Mobil Oil Corporation					
	Address Three Greenway Plaza East, Suite 800, Houston, Texas 77046					
	Reoson(s) for filing (Check proper box)       Other (Please explain)         New Well       Change in Transporter of:       Request 750 MCF Test Allowable for the         Recompletion       X       Oil       Dry Gas         Change in Ownership       Casinghead Gas       X       Condensate					
	If change of ownership give name and address of previous owner					
П.	DESCRIPTION OF WELL AND LEASE					
	Lease Name Cordelia Hardy	Well No. Pool Name, Including Fo 2 Eumont Gas Poo		ind of Lease ate, Federal or F	<sup>`ee</sup> Fee	Lease No.
	Location					
	Unit Letter D : 330 Feet From The North Line and 330 Feet From The West					
	Line of Section 29 Tow	nship 21-S Range 3	<u> 7-е , ммрм,</u>	Lea	. <u></u>	County
III.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	S Address (Give address to	which approved co	opy of this form is t	o be sent)
	Name of Authorized Transporter of Casinghead Gas 🔯 or Dry Gas 📄 Address (Give address to which approved copy of this form is to be sent,					o be sent)
	Warren Pet. P. O. Box 1589, Tulsa, Oklahoma 74102					2
	If well produces oil or liquids, give location of tanks.					
IV	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					
	Designate Type of Completio	Oil Well Gas Well	New Well Workover	Deepen Ph	ig Back   Same Res   	. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.1	B.T.D.	<b>_</b>
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
	Perforations			De	pth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	•	SACKS CEN	AENI
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Cł	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Go	18-MCF	
	GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gr	crity of Condensate	
	Actual Prod. Test-MCF/D	Feudu of tear				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (52ut-		noke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
				BY		
			TITLE			
	and the allowed		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend			
	(Signature)		well, this form must be accompanied by a tabulation of the device of the			
	Authorized Agent (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.			
	7-28-77		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	(Date)		Separate Forma	C-104 must be	filed for each y	pool in multiply



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OIL CONSERVATION COMM. HOBBS, N. M.