NO. OF COPICE RECEIVED DISTRIBUTION SANTA FE		ONSERVATION COMMISSI FOR ALLOWABLE AND	Form C=104 Supersedes Old C=104 and C=1 Effective 1=1=65
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	-		
TRANSPORTER OIL			
OPERATOR			
PROBATION OFFICE			
Gulf Oil Corporation			
Address			
Box 670, Hobbs', New Me Reason(s) for filing (Check proper bo		Other (Please explain)	
Recompletion			y No. 3
Change in Ownership	Casinghead Gas Conden	sate	
if change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL AND	Vell No.; Pool Name, Including Fo	rmation Kind of Lease	Lease No.
Lease Name Central Drinkard Uni:		State, Federal	
Location		. <u></u>	······································
Unit Letter C : 660) Feet From The North Line	e and <u>1980</u> Feet From T	he <u>West</u>
Line of Section 29 T	ownship 21-S Range	37-е , ммрм,	Lea County
Line of Section 29 T		2/_H	
	RTER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be senti
Name of Authorized Transporter of O		Box 1910, Midland, Texa	
Shell Pipe Line Corpo Name of Authorized Transporter of C	asinghead GasXX or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
Warren Petroleum Gorp	oration	Box 1589, Tulsa, Oklaho	
Skelly Oil Co.	Unit Sec. Twp. Pge.	Box 1135, Funice, New Muls gas actually connected?	
give location of tanks.	J 29 21-S 37-E	Yes	12-31-75
	ith that from any other lease or pool,		ECTIVE JANUARY 31, 1977, LLY OIL COMPANY MERGED
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen INT	O'GETTY OIL COMPANY.
Designate Type of Complet		XX	
Date Spuring Recompleted	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-31-75	12-31-75 Name of Producing Formation	6650' Top 0:1/004 Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 3488' GL	Drinkard	6551'	6615'
Perforations	<u>J DIIIIKala</u>		Depth Casing Shoe
6551' to 6636'			6650'
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 1239 '	220 sacks (Circulated)
12-1/4"	9-5/8"	3670'	175 sacks (TOC NA)
8-3/4"	<u> </u>	6650'	215 sacks (TOC at 4135'
0-1/4	2-3/8"	6615'	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a neth or he for full 24 hours	nd must be equal to or exceed top allow-
OII, WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	, etc.)
12-31-75	1-7-76	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours		Water - Bble.	2 ¹¹ Gae+MCF
Actual Prod. During Test	OII-Bble.	Water-Bble. 7	
46 barrels	39		
GAS WELL			a de antide de la compansión de la compansi
Actual Prod, Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
·		Casing Pressure (Shut-in)	Choke Size
Testing Nethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Caring Pressure (Bride 24)	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	<u> </u>
		BY Structureston	
above is true and complete to t	ne osat oi my knowledge and benet.	1 the at	
		TITLE	
· art P D.		This form is to be filed in c	ompliance with RULE 1104.
D. J. Dorlin		If this is a request for sllowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation	
	(natwe)	tests taken on the well in accord	lance with AULE 111.
Area Engineer		All sections of this form mus	t be filled out completely for allow-
(Title)		able on new and recompleted well	III. and VI for charses of covner,
January 7, 1976		well name or number, or transporte	in, or other such change of condition
•	•	11	

AN TING C- CUMSCRVAFIAN ROBER M. M. COMM.