SunDRY NOTICES AND REPORTS OF WELLS  OF THE ADDRESS AND REPORTS OF THE ADDRESS A	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
The second of Courses of Cornects  West Line, section 29	U.S.G.S.  LAND OFFICE	·	State Fee XX
Nobil Oil Corporation  South Section of New York May Compared the Section of New York	(DO NOT USE THIS FORM FOR PROPUSE "APPLICATION").	Y NOTICES AND REPORTS (IN WELLS POSALS TO DRILL OR TO DEEPEN OF PILLS DACE TO A DIFFERENT RESERVOIR. ON FOR PERMIT - " FORM C-1011-004 S CH PROPOSALS.)	
Mobil Oil Corporation  7. Address of Operation  8. Cordelia Hardy  9. Well No.  80x 633, Midland, TX 79701  6. Location of Well  West the section 29 township 21-5 annee 37-E burne  West the section 29 township 21-5 annee 37-E burne  NOTICE OF INTENTION TO:  **RECEIVED AND ADDRESS OF TO India:  **NOTICE OF INTENTION TO:  **RECEIVED AND ADDRESS OF TO India:  **NOTICE OF INTENTION TO:  **RECEIVED AND ADDRESS OF TO India:  **NOTICE OF INTENTION TO:  **RECEIVED AND ADDRESS OF TO INDIA:  **PLUS AND ADDRESS OF TO INDIA:  **NOTICE OF INTENTION TO:  **RECEIVED AND ADDRESS OF TO INDIA:  **NOTICE OF INTENTION TO:  **RECEIVED AND ADDRESS OF TO INDIA:  **NOTICE OF INTENTION TO:  **RECEIVED AND ADDRESS OF TO INDIA:  **NOTICE OF INTENTION TO:  **RECEIVED AND ADDRESS OF TO INDIA:  **NOTICE OF INTENTION TO:  **RECEIVED AND ADDRESS OF TO INDIA:  **NOTICE OF INTENTION TO:  **RECEIVED AND ADDRESS OF TO INDIA:  **NOTICE OF INTENTION TO:  **RECEIVED AND ADDRESS OF TO INDIA:  **NOTICE OF INTENTION TO:  **RECEIVED AND ADDRESS OF TO INDIA:  **NOTICE OF INTENTION TO:  **RECEIVED AND ADDRESS OF TO INDIA:  **NOTICE OF INTENTION TO:  **RECEIVED AND ADDRESS OF TO INDIA:  **NOTICE OF INTENTION TO:  **RECEIVED AND ADDRESS OF TO INDIA:  **NOTICE OF INTENTION TO:  **RECEIVED AND ADDRESS OF TO INDIA:  **NOTICE OF INTENTION TO:  **RECEIVED AND ADDRESS OF TO INDIA:  **NOTICE OF INTENTION TO:  **RECEIVED AND ADDRESS OF TO INDIA:  **NOTICE OF INTENTION TO:  **RECEIVED AND ADDRESS OF TO INDIA:  **NOTICE OF INTENTION TO:  **RECEIVED AND ADDRESS OF TO INTENTION TO:  **RECEIVED		OTHER-	7. Onit Agreement Name
Box 633 Midland, TX 79701  1. Location of deal C	· ·		
Box 633, Midland, TX 79701  4. Location of Soil  The line of Soil  The soil of R. F. C.R. etc.)  The soil of R. T. C. E. E. C. Soil  The soil of R. T. C. E. C. Soil  The soil of R. T. C. E. E. Soil  The soil of R. T. C. E. E. Soil  The soil of R. T. C. E. C. Soil  The s			
UNITE CETTER C	Box 633, Midland, TX	79701	3
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Check Appropriate Box To Indic  NOTICE OF INTENTION TO:  PLUS AND ABANDON  ALTERIUS CASING  ALTERIUS CASING  ALTERIUS CASING  ALTERIUS CASING  PLUS AND ABANDON  ALTERIUS CASING	UNIT LETTER C6	60 FEET FROM THE NORTH LINE AND 1980 FEET FR	Blinebry Gas
Check Appropriate Box To Indic  NOTICE OF INTENTION TO:  PLUS AND ABARDON  PULL OR ALTER CASING  TEMPORABLE PARABOON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent to 18. and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent to 18. and give pertinent dates, including estimated date of starting any proposed benefit 5575-5877 - 2 BPM @ 1000#, then sqzd perfs w/100x Class H Neat cmt, TP 3500, rel pkr, reserving 5335, press up to 3000 for 2 hrs, rel pkr, POH w/tbg & pkr.  10/31-Ran 4½ bit on 10-3½ DC's & 2-3/8 tbg, tag top of cmt  11/1-Drill cmt from 5754 to 5881, ran bit to 5912, circ ½ hr, test csg to 500#, leaked to zero  11/1-Drill cmt from 5754 to 5881, ran bit to 5912, circ ½ hr, test csg to 500#, prep to resqueeze.  11/3-Howco attempted to squeeze Blinebry perfs 3/4 bBP @ 1900#, prep to resqueeze.  11/3-Howco attempted to squeeze Blinebry perfs 5575-5877 w/100 sx Class H cmt TP 3800#, would not hold, overdisplaced w/7 BW, WOC 22 hrs, unseat & reseat pkr @ 5395, hessure up to 1000#, 11/8-Finish POH w/tbg, DC's & bit, ran Howco 5" cmt ret on 2-3/8 tbg set @ 5912, Howco pmpd into lubb perfs 6022-6240 - 4.0 BPM @ 1800#, then attempted to sqz w/150x Class H Neat cmt, TP 2800*  1/10-Howco PI Tubb perfs 6022-6240 - 2.0 BPM @ 3000#, then sqzd perfs w/100x Class H Neat cmt, TP 2800*  1/10-Howco PI Tubb perfs 6022-6240 - 2.0 BPM @ 3000#, then sqzd perfs w/100x Class H Neat cmt, TP 2800*  1/10-Howco PI Tubb perfs 6022-6240 - 2.0 BPM @ 3000#, then sqzd perfs w/100x Class H Neat cmt, TP 2800*  1/10-Howco PI Tubb perfs 6022-6240 - 2.0 BPM @ 3000#, then sqzd perfs w/100x Class H Neat cmt, TP 2800*  1/10-Howco PI Tubb perfs 6022-6240 - 2.0 BPM @ 3000#, then sqzd perfs w/100x Class H Neat cmt, TP 2800*  1/10-Howco PI Tubb perfs 6022-6240 - 2.0 BPM @ 3000#, then sqzd perfs w/100x Class H Neat cmt, TP 2800*  1/10-Howco PI Tubb perfs 6022-6240 - 2.0 BPM @ 3000#, then sqzd perfs w/100x Class H Neat	THE West LINE, SECTION	29 TOWNSHIP 21-S RANGE 37-E NMP	
Check Appropriate Box To Indie.  NOTICE OF INTENTION TO:  PLUG AND ABANCON SUBSEQUENT REPORT OF:  PLUG AND ABANCON CHANGE PLANS  TEMPORARILY ABANCON  PULL OR ALTER CASING  THE CASING TEST AND CLURAT JAB  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent outs). and give pertinent dates, including estimated date of starting only proposed work) see Rule 1103.  BIECTIVE: PKA Blinebry zone & prepare well bore for Drinkard unit. 10/30-Howco pmpd into Blinebry core & 5575-5877 - 2 BPM @ 1000\psi, then sqzd perfs w/100x Class H Neat cmt, TP 3500, rel pkr, reservice # 5335, press up to 3000 for 2 hrs, rel pkr, POH w/tbg & pkr.  10/31-Ran 4\gamma_b bit on 10-3\gamma_b DC's & 2-3/8 tbg, tag top of cmt  11/1-Drill cmt from 5754 to 5881, ran bit to 5912, circ \gamma_b hr, test csg to 500\psi, leaked to zero in the PoH w/bit, ran 5" RTTS pkr set @ 5914, test below pkr w/500\psi 15 min OK, test above pkr  100\psi, bled off reset pkr @ 5395, pumped into Blinebry perfs 3/4 BPM @ 1900\psi, prep to resqueeze.  11/3-Howco attempted to squeeze Blinebry perfs 575-5877 w/100 sx Class H cmt TP 3800\psi, would not hold, overdisplaced w/7 BW, WOC 22 hrs, unseat & reseat pkr @ 5395, Howco squeezed perfs w/100 sx Class H cmt TP 4000\psi, Job Comp @ 10:00 AM, 11/2/75, reset pkr @ 5335, pressure up to 0000\psi,  1/8-Finish POH w/tbg, DC's & bit, ran Howco 5" cmt ret on 2-3/8 tbg set @ 5912, Howco pmpd into bubb perfs 6022-6240 - 4.0 BPM @ 1800\psi, then sqzd perfs w/100x Class H Neat cmt, TP 2800'  SIP zero, overdispl w/6BW, job compl @ 12:15 pm 11/7/75, SI, WOC prep to sqz.  1/10-Howco PI Tubb perfs 6022-6240 - 2.0 BPM @ 3000\psi, then sqzd perfs w/100x Class H Neat cmt, TP 2800'  SIP zero, overdispl w/6BW, job compl @ 12:15 pm 11/7/75, SI, WOC prep to sqz.  1/10-Howco PI Tubb perfs 6022-6240 - 2.0 BPM @ 3000\psi, then sqzd perfs w/100x Class H Neat cmt, TP 2800'  SIP zero, overdispl w/6BW, job compl @ 12:15 pm 11/7/75, SI, WOC prep to sqz.  1/10-Howco PI Tubb perfs 6022-6240 - 2.0 BPM @ 3000\psi, then sqzd			
NOTICE OF INTENTION TO:  PEGFORM REMEDIAL WORK  TERMODARILY ADARDOU  PULL OR ALTER CASING  CHARGE PLANS  CHARGE PLANS  CHARGE PLANS  CHARGE PLANS  CHARGE PLANS  CHARGE PLANS  CASING TEST AND CEMENT JOB  OTHER  17. Describe Proposed of Completed Operations (Clearly state all pertinent calls, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  BUECTIVE: P&A Blinebry zone & prepare well bore for Drinkard unit. 10/30-Howco pmpd into Blinebry exert \$5.75-5877 - 2 BFM @ 1000#, then sqzd perfs w/100x Class H Neat cmt, TP 3500, rel pkr, reserving a pkr.  10/31-Ran 4½ bit on 10-3½ DC's & 2-3/8 tbg, tag top of cmt  11/1-Drill cmt from 5754 to 5881, ran bit to 5912, circ ½ hr, test csg to 500#, leaked to zero  11/3-Howco attempted to squeeze Blinebry perfs 5575-5877 w/100 sx Class H cmt TP 3800#, would not hold, overdisplaced w/7 BW, WOC 22 hrs, unseat & reseat pkr @ 5395, Howco squeezed perfs  11/3-Howco attempted to squeeze Blinebry perfs 5575-5877 w/100 sx Class H cmt TP 3800#, would not hold, overdisplaced w/7 BW, WOC 22 hrs, unseat & reseat pkr @ 5395, Howco squeezed perfs  11/3-Finish POH w/tbg, DC's & bit, ran Howco 5" cmt ret on 2-3/8 tbg set @ 5912, Howco pmpd into bubb perfs 6022-6240 - 4.0 BFM @ 1800#, then attempted to sqz w/150x Class H Neat cmt, TP 2800*  11/0-Howco PI Tubb perfs 6022-6240 - 2.0 BFM @ 3000#, then sqzd perfs w/100x Class H Neat cmt, TP 2800*  11/10-Howco PI Tubb perfs 6022-6240 - 2.0 BFM @ 3000#, then sqzd perfs w/100x Class H Neat cmt, TP 2800*  11/10-Howco PI Tubb perfs 6022-6240 - 2.0 BFM @ 3000#, then sqzd perfs w/100x Class H Neat cmt, TP 2800*  11/10-Howco PI Tubb perfs 6022-6240 - 2.0 BFM @ 3000#, then sqzd perfs w/100x Class H Neat cmt, TP 2800*  11/10-Howco PI Tubb perfs 6022-6240 - 2.0 BFM @ 3000#, then sqzd perfs w/100x Class H Neat cmt, TP 2800*  11/10-Howco PI Tubb perfs 6022-6240 - 2.0 BFM @ 3000#, then sqzd perfs w/100x Class H Neat cmt, TP 2800*  11/10-Howco PI Tubb perfs 6022-6240 - 2.0 BFM @ 3000#, then sqzd perfs w/100x Class H	16. Charles		
TEMPORARILY ABANDON PULL ON ALTER CASING  CHANGE PLANS  CHANGE PLANS  COMMENCE ORILLING OFFIS.  CASING TEST AND CEMENT JOB  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent orils, and give pertinent dates, including estimated date of starting any proposed with part of the control of the	NOTICE OF INT	<del></del>	
OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent visis, and give pertinent dates, including estimated date of starting any proposed work) see Rule 1103.  18. DEJECTIVE: P&A Blinebry zone & prepare well bore for Drinkard unit. 10/30-Howco pmpd into Blinebry perfs 5575-5877 - 2 BFM @ 1000\( \frac{2}{3} \), then sqzd perfs w/100x Class H Neat cmt, TP 3500, rel pkr, reserving 95335, press up to 3000 for 2 hrs, rel pkr, POH w/tbg & pkr.  10/31-Ran 4\( \frac{2}{3} \) bit on 10-3\( \frac{2}{3} \) DC's & 2-3/8 tbg, tag top of cmt  1/1-Drill cmt from 5754 to 5881, ran bit to 5912, circ \( \frac{1}{2} \) hr, test csg to 500\( \frac{2}{3} \), leaked to zero min POH w/bit, ran 5" RTTS pkr set @ 5914, test below pkr w/500\( \frac{2}{3} \) bit on 10, test above pkr w/00\( \frac{2}{3} \), bled off reset pkr @ 5395, pumped into Blinebry perfs 3/4 BPM @ 1900\( \frac{2}{3} \), prep to resqueeze.  1/3-Howco attempted to squeeze Blinebry perfs 5575-5877 w/100 sx Class H cmt TP 3800\( \frac{2}{3} \), would to hold, overdisplaced w/7 BW, WOC 22 hrs, unseat & reseat pkr @ 5395, pressure up to 000\( \frac{2}{3} \).  1/8-Finish POH w/tbg, DC's & bit, ran Howco 5" cmt ret on 2-3/8 tbg set @ 5912, Howco pmpd into ubb perfs 6022-6240 - 4.0 BPM @ 1800\( \frac{2}{3} \), then attempted to sqz w/150x Class H Neat cmt, TP 2800' SIP zero, overdispl w/6BW, job compl @ 12:15 pm 11/7/75, SI, WOC prep to sqz.  1/10-Howco PI Tubb perfs 6022-6240 - 2.0 BPM @ 3000\( \frac{2}{3} \), then sqzd perfs w/100x Class H Neat cmt, PP 4100, job compl @ 9 am 11/8/75, dumped 3 bbls cmt on ret, POH, ran 4\( \frac{2}{3} \) bit on 10 - 3-1/8 DC's 110 jts 2-3/8 tbg.  2/2-Displaced hole w/TSW, P&LD 2-3/8 tbg DC's & bit, removed BOP, inst tree.  2/3-Rig down rel unit & well to Drinkard Unit @ 8:00 AM, 12/2/75.			
17. Describe Proposed or Completed Operations (Clearly state all pertinent wills, and give pertinent dates, including estimated date of starting any proposed work) set woll into.  18. DECTIVE: P&A Blinebry zone & prepare well bore for Drinkard unit. 10/30-Howco pmpd into Blinebro perfs 5575-5877 - 2 BPM @ 1000#, then sqzd perfs w/100x Class H Neat cmt, TP 3500, rel pkr, reservive 6 5335, press up to 3000 for 2 hrs, rel pkr, POH w/tbg & pkr.  10/31-Ran 4½ bit on 10-3½ DC's & 2-3/8 tbg, tag top of cmt.  11/1-Drill cmt from 5754 to 5881, ran bit to 5912, circ ½ hr, test csg to 500#, leaked to zero imin POH w/bit, ran 5" RTTS pkr set @ 5914, test below pkr w/500# 15 min OK, test above pkr.  100#, bled off reset pkr @ 5395, pumped into Blinebry perfs 3/4 BPM @ 1900#, prep to resqueeze.  11/3-Howco attempted to squeeze Blinebry perfs 5575-5877 w/100 sx Class H cmt TP 3800#, would not hold, overdisplaced w/7 BW, WOC 22 hrs, unseat & reseat pkr @ 5395, Howco squeezed perfs.  1000 sx Class H cmt TP 4000#, Job Comp @ 10:00 AM, 11/2/75, reset pkr @ 5335, pressure up to 10/8-Finish POH w/tbg, DC's & bit, ran Howco 5" cmt ret on 2-3/8 tbg set @ 5912, Howco pmpd into 10/8-Finish POH w/tbg, DC's & bit, ran Howco 5" cmt ret on 2-3/8 tbg set @ 5912, Howco pmpd into 10/8-Finish POH w/tbg, DC's & bit, ran Howco 5" cmt ret on 2-3/8 tbg set @ 5912, Howco pmpd into 10/8-Finish POH w/tbg, DC's & bit, ran Howco 5" cmt ret on 2-3/8 tbg set @ 5912, Howco pmpd into 10/8-Finish POH w/tbg, DC's & bit, ran Howco 5" cmt ret on 2-3/8 tbg set @ 5912, Howco pmpd into 10/8-Finish POH w/tbg, DC's & bit, ran Howco 5" cmt ret on 2-3/8 tbg set @ 5912, Howco pmpd into 10/8-Finish POH w/tbg, DC's & bit, ran Howco 5" cmt ret on 2-3/8 tbg set @ 5912, Howco pmpd into 10/8-Finish POH w/tbg, DC's & bit, ran 400#, then sqzd perfs w/100x Class H Neat cmt, 10/8-Finish POH w/tbg, DC's & bit, removed BOP, inst tree.  110 jts 2-3/8 tbg.  12/2-Displaced hole w/TSW, P&LD 2-3/8 tbg DC's & bit, removed BOP, inst tree.	PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
DEJECTIVE: P&A Blinebry zone & prepare well bore for Drinkard unit. 10/30-Howco pmpd into Blinebrerfs 5575-5877 - 2 BPM @ 1000#, then sqzd perfs w/100x Class H Neat cmt, TP 3500, rel pkr, reserver 6 5335, press up to 3000 for 2 hrs, rel pkr, POH w/tbg & pkr. 10/31-Ran 4½ bit on 10-3½ DC's & 2-3/8 tbg, tag top of cmt 11/1-Drill cmt from 5754 to 5881, ran bit to 5912, circ ½ hr, test csg to 500#, leaked to zero imin POH w/bit, ran 5" RTTS pkr set @ 5914, test below pkr w/500# 15 min OK, test above pkr 600#, bled off reset pkr @ 5395, pumped into Blinebry perfs 3/4 BPM @ 1900#, prep to resqueeze. 1/3-Howco attempted to squeeze Blinebry perfs 5575-5877 w/100 sx Class H cmt TP 3800#, would not hold, overdisplaced w/7 BW, WOC 22 hrs, unseat & reseat pkr @ 5395, Howco squeezed perfs 1/100 sx Class H cmt TP 4000#, Job Comp @ 10:00 AM, 11/2/75, reset pkr @ 5335, pressure up to 1/100 sx Class H cmt TP 4000#, Job Comp @ 10:00 AM, 11/2/75, reset pkr @ 5335, pressure up to 1/100 sx Class H ON w/tbg, DC's & bit, ran Howco 5" cmt ret on 2-3/8 tbg set @ 5912, Howco pmpd into 1/100 perfs 6022-6240 - 4.0 BPM @ 1800#, then attempted to sqz w/150x Class H Neat cmt, TP 2800' SIP zero, overdispl w/6BW, job compl @ 12:15 pm 11/7/75, SI, WOC prep to sqz. 1/10-Howco PI Tubb perfs 6022-6240 - 2.0 BPM @ 3000#, then sqzd perfs w/100x Class H Neat cmt, TP 4100, job compl @ 9 am 11/8/75, dumped 3 bbls cmt on ret, POH, ran 4½ bit on 10 - 3-1/8 DC's 10 jts 2-3/8 tbg. 2/2-Displaced hole w/TSW, P&LD 2-3/8 tbg DC's & bit, removed BOP, inst tree. 10 jts 2-3/8 tbg. 10 jts 2-3/8 tbg DC's & bit, removed BOP, inst tree. 10 jts 2-3/8 tbg down rel unit & well to Drinkard Unit @ 8:00 AM, 12/2/75.	OTHER	OTHER	
DEJECTIVE: P&A Blinebry zone & prepare well bore for Drinkard unit. 10/30-Howco pmpd into Blinebrerfs 5575-5877 - 2 BPM @ 1000#, then sqzd perfs w/100x Class H Neat cmt, TP 3500, rel pkr, reserver 6 5335, press up to 3000 for 2 hrs, rel pkr, POH w/tbg & pkr. 10/31-Ran 4½ bit on 10-3½ DC's & 2-3/8 tbg, tag top of cmt 11/1-Drill cmt from 5754 to 5881, ran bit to 5912, circ ½ hr, test csg to 500#, leaked to zero imin POH w/bit, ran 5" RTTS pkr set @ 5914, test below pkr w/500# 15 min OK, test above pkr 600#, bled off reset pkr @ 5395, pumped into Blinebry perfs 3/4 BPM @ 1900#, prep to resqueeze. 1/3-Howco attempted to squeeze Blinebry perfs 5575-5877 w/100 sx Class H cmt TP 3800#, would not hold, overdisplaced w/7 BW, WOC 22 hrs, unseat & reseat pkr @ 5395, Howco squeezed perfs 1/100 sx Class H cmt TP 4000#, Job Comp @ 10:00 AM, 11/2/75, reset pkr @ 5335, pressure up to 1/100 sx Class H cmt TP 4000#, Job Comp @ 10:00 AM, 11/2/75, reset pkr @ 5335, pressure up to 1/100 sx Class H ON w/tbg, DC's & bit, ran Howco 5" cmt ret on 2-3/8 tbg set @ 5912, Howco pmpd into 1/100 perfs 6022-6240 - 4.0 BPM @ 1800#, then attempted to sqz w/150x Class H Neat cmt, TP 2800' SIP zero, overdispl w/6BW, job compl @ 12:15 pm 11/7/75, SI, WOC prep to sqz. 1/10-Howco PI Tubb perfs 6022-6240 - 2.0 BPM @ 3000#, then sqzd perfs w/100x Class H Neat cmt, TP 4100, job compl @ 9 am 11/8/75, dumped 3 bbls cmt on ret, POH, ran 4½ bit on 10 - 3-1/8 DC's 10 jts 2-3/8 tbg. 2/2-Displaced hole w/TSW, P&LD 2-3/8 tbg DC's & bit, removed BOP, inst tree. 10 jts 2-3/8 tbg. 10 jts 2-3/8 tbg DC's & bit, removed BOP, inst tree. 10 jts 2-3/8 tbg down rel unit & well to Drinkard Unit @ 8:00 AM, 12/2/75.	17 December Company		
perfs 5575-5877 - 2 BPM @ 1000#, then sqzd perfs w/100x Class H Neat cmt, TP 3500, rel pkr, reserbix @ 5335, press up to 3000 for 2 hrs, rel pkr, POH w/tbg & pkr. 10/31-Ran 4½ bit on 10-3½ DC's & 2-3/8 tbg, tag top of cmt 11/1-Drill cmt from 5754 to 5881, ran bit to 5912, circ ½ hr, test csg to 500#, leaked to zero imin POH w/bit, ran 5" RTTS pkr set @ 5914, test below pkr w/500# 15 min OK, test above pkr 1600#, bled off reset pkr @ 5395, pumped into Blinebry perfs 3/4 BPM @ 1900#, prep to resqueeze. 11/3-Howco attempted to squeeze Blinebry perfs 5575-5877 w/100 sx Class H cmt TP 3800#, would not hold, overdisplaced w/7 BW, WOC 22 hrs, unseat & reseat pkr @ 5395, Howco squeezed perfs 17/100 sx Class H cmt TP 4000#, Job Comp @ 10:00 AM, 11/2/75, reset pkr @ 5335, pressure up to 1000#, 11/8-Finish POH w/tbg, DC's & bit, ran Howco 5" cmt ret on 2-3/8 tbg set @ 5912, Howco pmpd into 1000 perfs 6022-6240 - 4.0 BPM @ 1800#, then attempted to sqz w/150x Class H Neat cmt, TP 2800' SIP zero, overdispl w/6BW, job compl @ 12:15 pm 11/7/75, SI, WOC prep to sqz. 1/10-Howco PI Tubb perfs 6022-6240 - 2.0 BPM @ 3000#, then sqzd perfs w/100x Class H Neat cmt, P 4100, job compl @ 9 am 11/8/75, dumped 3 bbls cmt on ret, POH, ran 4½ bit on 10 - 3-1/8 DC's 110 jts 2-3/8 tbg. 1/2/3-Rig down rel unit & well to Drinkard Unit @ 8:00 AM, 12/2/75.  18.1 hereby certify that the information above is true and complete to the local law knowledge and belief.  Authorized to a spring that the information above is true and complete to the local law knowledge and belief.	,		
1/3-Howco attempted to squeeze Blinebry perfs 5575-5877 w/100 sx Class H cmt TP 3800#, would not hold, overdisplaced w/7 BW, WOC 22 hrs, unseat & reseat pkr @ 5395, Howco squeezed perfs 7/100 sx Class H cmt TP 4000#, Job Comp @ 10:00 AM, 11/2/75, reset pkr @ 5335, pressure up to 000#, 1/8-Finish POH w/tbg, DC's & bit, ran Howco 5" cmt ret on 2-3/8 tbg set @ 5912, Howco pmpd into 1/8-Finish POH w/tbg, DC's & bit, ran Howco 5" cmt ret on 2-3/8 tbg set @ 5912, Howco pmpd into 1/8-Finish POH w/tbg, DC's & bit, ran Howco 5" cmt ret on 2-3/8 tbg set @ 5912, Howco pmpd into 1/8-Finish POH w/tbg, DC's & bit, ran Howco 5" cmt ret on 2-3/8 tbg set @ 5912, Howco pmpd into 1/8-Finish POH w/tbg, DC's & bit, pm 11/7/75, SI, WOC prep to sqz.  1/10-Howco PI Tubb perfs 6022-6240 - 2.0 BPM @ 3000#, then sqzd perfs w/100x Class H Neat cmt, 1/8-Finish POH, pm 1/8-75, dumped 3 bbls cmt on ret, POH, ran 4½ bit on 10 - 3-1/8 DC's 1/8-10 jts 2-3/8 tbg.  1/2-Displaced hole w/TSW, P&LD 2-3/8 tbg DC's & bit, removed BOP, inst tree.	perfs 5575-5877 - 2 BPM @ 1 pkr @ 5335, press up to 300 10/31-Ran 4½ bit on 10-3½ I 11/1-Drill cmt from 5754 to	1000#, then sqzd perfs w/100x Class H Neat cm 00 for 2 hrs, rel pkr, POH w/tbg & pkr. DC's & 2-3/8 tbg, tag top of cmt o 5881, ran bit to 5912, circ ½ hr. test csg	t, TP 3500, rel pkr, reserve
SIP zero, overdispl w/6BW, job compl @ 12:15 pm 11/7/75, SI, WOC prep to sqz.  1/10-Howco PI Tubb perfs 6022-6240 - 2.0 BPM @ 3000#, then sqzd perfs w/100x Class H Neat cmt, P 4100, job compl @ 9 am 11/8/75, dumped 3 bbls cmt on ret, POH, ran 4½ bit on 10 - 3-1/8 DC's 110 jts 2-3/8 tbg.  2/2-Displaced hole w/TSW, P&LD 2-3/8 tbg DC's & bit, removed BOP, inst tree.  2/3-Rig down rel unit & well to Drinkard Unit @ 8:00 AM, 12/2/75.	.1/3-Howco attempted to squ	5395, pumped into Blinebry perfs 3/4 BPM @ 19 ueeze Blinebry perfs 5575-5877 w/100 sx Class	900#, prep to resqueeze.  H cmt TP 3800#, would
18.1 hereby certify that the information above is true and complete to the loss of my knowledge and belief.  Authorized A.	7/100 sx Class H cmt TP 400	00#, Job Comp @ 10:00 AM, 11/2/75, reset pkr (	@ 5335, pressure up to
Mintered Authorized Ann	7/100 sx Class H cmt TP 400,000#, .000#, .1/8-Finish POH w/tbg, DC's Cubb perfs 6022-6240 - 4.0 .SIP zero, overdispl w/6BW, .1/10-Howco PI Tubb perfs 6 .P 4100, job compl @ 9 am 1 .110 jts 2-3/8 tbg.	00#, Job Comp @ 10:00 AM, 11/2/75, reset pkr ( s & bit, ran Howco 5" cmt ret on 2-3/8 tbg set BPM @ 1800#, then attempted to sqz w/150x C1; , job comp1 @ 12:15 pm 11/7/75, SI, WOC prep to 6022-6240 - 2.0 BPM @ 3000#, then sqzd perfs to 11/8/75, dumped 3 bb1s cmt on ret, POH, ran 4	@ 5335, pressure up to t @ 5912, Howco pmpd into ass H Neat cmt, TP 2800' to sqz. w/100x Class H Neat cmt, by bit on 10 - 3-1/8 DC's
	7/100 sx Class H cmt TP 400,000#, .1/8-Finish POH w/tbg, DC's Cubb perfs 6022-6240 - 4.0 .SIP zero, overdispl w/6BW, .1/10-Howco PI Tubb perfs 60 P 4100, job compl @ 9 am 10 110 jts 2-3/8 tbg. .2/2-Displaced hole w/TSW, .2/3-Rig down rel unit & we	90%, Job Comp @ 10:00 AM, 11/2/75, reset pkr ( s & bit, ran Howco 5" cmt ret on 2-3/8 tbg set BPM @ 1800%, then attempted to sqz w/150x Cla , job compl @ 12:15 pm 11/7/75, SI, WOC prep to 6022-6240 - 2.0 BPM @ 3000%, then sqzd perfs to 11/8/75, dumped 3 bbls cmt on ret, POH, ran 4% P&LD 2-3/8 tbg DC's & bit, removed BOP, inst tell to Drinkard Unit @ 8:00 AM, 12/2/75.	@ 5335, pressure up to t @ 5912, Howco pmpd into ass H Neat cmt, TP 2800' to sqz. w/100x Class H Neat cmt, by bit on 10 - 3-1/8 DC's

CONDITIONS OF APPROVAL, IF ANY: