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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR REWORK BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name Cordelia Hardy	
3. Address of Operator Box 633, Midland, TX 79701		9. Well No. 3	
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Blinebry Gas	
15. Elevation (Show whether OF, RT, GR, etc.) 3488		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: P&A Blinebry zone & prepare well bore for Drinkard unit. 10/30-Howco pmpd into Blinebry perfs 5575-5877 - 2 BPM @ 1000#, then sqzd perfs w/100x Class H Neat cmt, TP 3500, rel pkr, reset pkr @ 5335, press up to 3000 for 2 hrs, rel pkr, POH w/tbg & pkr.  
10/31-Ran 4 1/2 bit on 10-3 1/2 DC's & 2-3/8 tbg, tag top of cmt  
11/1-Drill cmt from 5754 to 5881, ran bit to 5912, circ 1/2 hr, test csg to 500#, leaked to zero 5 min POH w/bit, ran 5" RTTS pkr set @ 5914, test below pkr w/500# 15 min OK, test above pkr 500#, bled off reset pkr @ 5395, pumped into Blinebry perfs 3/4 BPM @ 1900#, prep to resqueeze.  
11/3-Howco attempted to squeeze Blinebry perfs 5575-5877 w/100 sx Class H cmt TP 3800#, would not hold, overdisplaced w/7 BW, WOC 22 hrs, unseat & reseat pkr @ 5395, Howco squeezed perfs w/100 sx Class H cmt TP 4000#, Job Comp @ 10:00 AM, 11/2/75, reset pkr @ 5335, pressure up to 1000#.  
11/8-Finish POH w/tbg, DC's & bit, ran Howco 5" cmt ret on 2-3/8 tbg set @ 5912, Howco pmpd into Tubb perfs 6022-6240 - 4.0 BPM @ 1800#, then attempted to sqz w/150x Class H Neat cmt, TP 2800' ISIP zero, overdispl w/6BW, job compl @ 12:15 pm 11/7/75, SI, WOC prep to sqz.  
11/10-Howco PI Tubb perfs 6022-6240 - 2.0 BPM @ 3000#, then sqzd perfs w/100x Class H Neat cmt, TP 4100, job compl @ 9 am 11/8/75, dumped 3 bbls cmt on ret, POH, ran 4 1/2 bit on 10 - 3-1/8 DC's & 110 jts 2-3/8 tbg.  
12/2-Displaced hole w/TSW, P&LD 2-3/8 tbg DC's & bit, removed BOP, inst tree.  
12/3-Rig down rel unit & well to Drinkard Unit @ 8:00 AM, 12/2/75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine O. Tucker TITLE Authorized Agent DATE 12-16-75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: