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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS OF OPERATIONS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-ENTER A WELL OR TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Form or Lease Name Cordelia Hardy
3. Address of Operator Box 633, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry Gas
11. Elevation (Show whether OF, RT, GR, etc.) 3488	12. County Lea

Check Appropriate Box To Indicate Type of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Abandon Blinebry Zone and prepare well bore for Drinkard Unit
1. MIRU DD unit, kill well and POH w/production tubing.
 2. Run tubing and packer and squeeze off Blinebry perfs 5575-5877'. POH.
 3. Run tubing and bit and drill out to 5900' and test squeeze job to 500#.
 4. Drill out hydromite and CIBP @ 5950'. Probably has drag spring and packer slip on top. Clean out to 6260'. POH
 5. Set retainer at 5900'± and squeeze Tubb perf 6022-6240'. WOC
 6. Run tubing and bit and drill out to 6250 and test squeeze to 500#.
 7. Drill out to 6648' and circulate hole to clean treated water. POH
 8. Release well bore to Drinkard Unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine O. Tucker TITLE Authorized Agent DATE 10-20-75

APPROVED BY Jerry Sator DATE 10/25

CONDITIONS OF APPROVAL, IF ANY: