	DISTRIBUTION DISTRIBUTION SUNTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE		TOUSERVATION COM FOR ALLOWABLE AND ANSPORT OIL AND		Frim Color Separation fit Effectives to be	f C-105 and Corr. 5	
	Mobil Oil Corporation Addreus Box 633, Midland, Texas 79701 Reason(s) for tiling (Check proper box) New Well Change in Transporter of:						
	New Well Recompletion X Change in Ownership If change of ownership give name	Oil Dry G Coninghead Gas Conde	E I				
	and address of previous owner						
IJ.	DESCRIPTION OF WELL AND L Lease Name Cordelia Hardy Location	4 Eumont Quee:	n	Kind of Lease State, Føderal or F	<u> </u>	Lease No.	
	Unit Letter <u>F</u> ; 198	80 Feet From The North Li	ine and <u>1980</u>	Feet From The	West		
Line of Section 29 Township 21-S Rande 37-E , NMPM, Le						County	
791.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	ER OF OIL AND NATURAL G	AS Nitross (Give address	• to which approved co	opy of this form is	to be sent)	
	None Name of Authorized Transporter of Casingneed Gas or Dry Gas Address (Five address to which approved copy of this form is to be sent)						
	Northern Natural Ge If well produces off or liquids, give location of tanks.		P. O. Box Is gas actually connect Ves	ted? When	nd, Texas 29-74	79701	
	If this production is commingled wit	h that from any other lease or pool	, give commingling ord	er number:		·	
IV.	COMPLETION DATA Designate Type of Completio	n = (X)	New Well Workover	· · ·	ng Back - Same Re X	Diif. Restv	
	W.O. Started	Date Compl. Ready to Prod.	Total Depth		B.T.D.		
	7-8-74	7-11-74 Name of Producing Formation	6644 Top Cil/Gas Pay	and the second se	<u>3685</u> bing Depth		
	Elevations (DF, RKB, RT, GR, etc.) 3496.GR	7/River Queen Yate			3327		
	Perforations				Depth Casing Shoe 6644		
	3366-3620 Eumont 7	NO CEMENTING RECO		0044			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CE	мент	
	17 12	13-3/8"	323		<u>250X</u> 1000-X		
	124	9-5/8"	3806 6644		<u> </u>		
	8-3/4		0044				
v.	TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test						
	Length of Test	Tubing Pressure	Casing Pressure	Casing Pressure Ch		noke Size	
	Cendin of Lent				18 - MCF		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis,			<u></u>	
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MN	ICF Gr	cryity of Condense	te	
	672	24 Tubing Pressure (Shut-in)	O Casing Pressure (Sh	ut-in) Ci	noke Size		
	Testing Method (pitot, back pr.)	425#	Racker		3/4		
VI	Orifce Meter CERTIFICATE OF COMPLIAN		أنشده معري الكرجيب بردو المتنقلة المستحد برجنها متصحيص والمتحد والمتحد بجري	CONSERVATIO	ON COMMISSI	ON	
	1 hereby certify that the rules and regulations of the Oil Contervation system is a second with and that the information given			APPROVED			
	Commission have been complied with and that the Michigardin great above is true and complete to the best of my knowledge and belief.		I. BY				
		n	TITLE/	1		-1 <u>2 (1</u>	

This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the devisition tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

(Date)

(Title)

Authorized Agent

7-25-74

Ŋ (Signature)