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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-104  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator<br>Gulf Oil Corporation  |
| 3. Address of Operator<br>Box 670, Hobbs, New Mexico 88240   | 4. Location of Well<br>UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM. |

|  |  |
|--|--|
| 5a. Indicate Type of Lease<br>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> | 5. State Oil & Gas Lease No.               |
| 7. Unit Agreement Name<br>Central Drinkard Unit  | 8. Term of Lease Term                      |
| 9. Well No.<br>160   | 10. Field and Pool, or Wildcat<br>Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3496' DF  | 12. County<br>Lea                          |

|  |  |
|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data |  |
| NOTICE OF INTENTION TO:  | SUBSEQUENT REPORT OF:                                |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                               | REMEDIAL WORK <input type="checkbox"/>               |
| TEMPORARILY ABANDON <input type="checkbox"/>                                 | COMMENCE DRILLING OPNS. <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>                                | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| OTHER <u>Convert to water injection service.</u> <input type="checkbox"/>    | OTHER <input type="checkbox"/>                       |
| Order No. WFX-409  |  |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6653' PB.  
Pull producing equipment. Clean out to PB at 6653'. Perforate additional Drinkard zone in 7" casing in the approximate interval 6550' to 6653'. Run treating equipment. Treat new perforations and old perforations 6580' to 6630' with 7,000 gallons of 15% HCL acid. Flush with water. Swab and clean up. Pull treating equipment. Run 2-3/8" plastic coated tubing and and Baker Model R-3 packer. Load casing with treated water. Set packer at approximately 6500'. Place well on injection service.

|  |                            |                               |
|--|----------------------------|-------------------------------|
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. |                            |                               |
| SIGNED <u>F. J. Frieszale</u>  | TITLE <u>Area Engineer</u> | DATE <u>February 12, 1974</u> |
| APPROVED BY _____  | TITLE _____                | DATE _____                    |
| CONDITIONS OF APPROVAL, IF ANY:  |                            |                               |