1	NO, OF COPIES RECEIVED					
	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104		
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11		
	FILE	-	AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS		
	LAND OFFICE	_				
	TRANSPORTER OIL	-				
	GAS					
	OPERATOR					
I.	PRORATION OFFICE					
•••	Operator					
	Gulf Oil Corporation					
	Address					
	Box 670, Hobbs, New Mer	xico 88240				
	Reason(s) for filing (Check proper box	,	Other (Please explain)			
	New Well Change in Transporter of: Change in operator, lease name and well					
	Recompletion Oil Dry Gas No., effective 3-1-72. Was Mobil's					
	Change in Ownership Casinghead Gas Concensate C. Hardy No. 5					
	If change of ownership give name Mobil 011 Co., Box 1800, Hobbs, New Mexico 88240					
	and address of previous owner	,,,	,,			
	DEGODIDITON OF WELL AND					
	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	formation Kind of Leas	e Lease No.		
	Central Drinkard Unit	160 Drinkard		lor Fee Fee		
	Location	100 Drinaid				
	1) To set the	(())	11 -		
	Unit Letter E 1980	Feet From TheNorth	ne and 000 Feet From	The West		
		01 0	07.15	*		
	Line of Section 29 Tox	wnship 21-S Range	374E , NMPM,	Lea County		
HĽ.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	und conv of this form is to be part!		
	Name of Authorized Transporter of Cil					
	Texas-New Mexico Pipeli		Box 1510, Midland, Rex Address (Give address to which appro	as 79701		
	Name of Authorized Transporter of Ca		Address (Give address to which appro	ved copy of this form is to be sent)		
	Warren Petroleum Corpor	cation	Box 1589, Tulsa, Oklah			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en		
	give location of tanks.	К 29 21-5 37-Е	Yes	Unknown		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA					
		(V) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	$\operatorname{bn} - (\Lambda)$				
	Date Spudded	Date Compl. Ready to Prod.	Tctal Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	Fertorations					
	TUBING, CASING, AND CEMENTING RECORD					
		TURING CASING AND	D CEMENTING RELUKU			
		······································		SACKS CEMENT		
	HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	······································		SACKS CEMENT		
	HOLE SIZE	······································		SACKS CEMENT		
	HOLE SIZE	······································		SACKS CEMENT		
		CASING & TUBING SIZE	DEPTH SET			
V.	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
V.	TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this du	DEPTH SET	and must be equal to or exceed top allow		
v.	TEST DATA AND REQUEST F	CASING & TUBING SIZE	DEPTH SET	and must be equal to or exceed top allow		
v.	TEST DATA AND REQUEST FOUL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this du Date of Test	DEPTH SET DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow ft, etc.)		
v.	TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this du	DEPTH SET	and must be equal to or exceed top allow		
V.	TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure	DEPTH SET	and must be equal to or exceed top allow ft, etc.; Choke Size		
V.	TEST DATA AND REQUEST FOUL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this du Date of Test	DEPTH SET DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow ft, etc.)		
v.	TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure	DEPTH SET	and must be equal to or exceed top allow ft, etc.; Choke Size		
V.	TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure	DEPTH SET	and must be equal to or exceed top allow ft, etc.; Choke Size		
v.	TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this da Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET	and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF		
v.	TEST DATA AND REQUEST FOUL WELL Dute First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure	DEPTH SET	and must be equal to or exceed top allow ft, etc.; Choke Size		
v.	TEST DATA AND REQUEST FOUL WELL Dute First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SET	and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF Gravity of Condensate		
v.	TEST DATA AND REQUEST FOUL WELL Dute First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this da Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET	and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF		
v.	TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SET	and must be equal to or exceed top allow ft, etc.; Choke Size Gas-MCF Gravity of Condensate		
	TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OII-Bbls. Length of Test Tubing Pressure (Shut-22)	DEPTH SET DEPTH SET Infer recovery of total volume of load oil enth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	and must be equal to or exceed top allow ft, etc.; Choke Size Gas-MCF Gravity of Condensate		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
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	DIL CONSERVATION COMMISSION			
	MAR 13 1972			
APPROVED_	Signed by			
BYjoe D. Ramey				
	Dist. I Summe			

1 stuger (Signature)

Area Engineer

(Title)

March 8, 1972

(Date)

TITLE ____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forma C-104 must be filed for each pool is mainly?



MAR (1972

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OIL CONSERVATION COMM. HOBBS, N. M.