

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-025-06894

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name

Cordelia Hardy

2. Name of Operator  
John H. Hendrix Corporation

8. Well No.  
6

3. Address of Operator  
P. O. Box 3040, Midland, TX 79702-3040

9. Pool name or Wildcat  
Blinebry Oil & Gas

4. Well Location

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 29 Township 21S Range 37E NMPM Lea County

10. Date Spudded 9-11-98 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 09/28/98 13. Elevations (DF & RKB, RT, GR, etc.) 3500' GR 14. Elev. Casinghead

15. Total Depth 6650' 16. Plug Back T.D. 5925' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
(5671' - 5856') Blinebry

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5370'	5370'

25. **TUBING RECORD**

26. Perforation record (interval, size, and number)  
(5671' - 5856') .4125 - 23 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
5671 - 5856' 2500 gals. acid

28. **PRODUCTION**

Date First Production 10/01/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 10/05/98	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - BbL. 4	Gas - MCF 180	Water - BbL. 2	Gas - Oil Ratio 45,000	
Flow Tubing Press. 45	Casing Pressure Pkr.	Calculated 24- Hour Rate	Oil - BbL. 4	Gas - MCF 180	Water - BbL. 2	Oil Gravity - API - (Corr.) 37.8		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Test Witnessed By

30. List Attachments  
C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Ronnie H. Westbrook*

Printed Name

Ronnie H. Westbrook

Title

Vice President

Date

11/04/98