Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

| DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION 2040 Pacheco St. | | | WELL API NO. 30-025-06894 |
|--|--|-----------------|---|
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505 | | | sIndicate Type of Lease |
| <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 | | | STATE FEE FEE State Oil & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | 7Lease Name or Unit Agreement Name Central Drinkard Unit |
| IType of Well: OIL GAS WELL WELL OTHER | | | |
| ² Name of Operator John H. Hendrix Corporation | | | ₀Well No. 159 |
| sAddress of Operator P. O. Box 3040, Midland, TX 79702-3040 | | | ₀Pool name or Wildcat Drinkard |
| ₄Well Location Unit Letter :660 | Feet From The <u>North</u> | Line and 660 | Feet From The West Line |
| Section 29 | Township 21S | Range 37E | NMPM Lea County |
| ¹⁰ Elevation (Show whether DF, RKB, RT, GR, etc.) | | | |
| ¹¹ Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | | | |
| NOTICE OF INTENTION TO: SUBS | | | SEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK | | REMEDIAL WORK | ALTERING CASING |
| EMPORARILY ABANDON | | | |
| PULL OR ALTER CASING | | | |
| OTHER: Plug Drinkard Zone | X | OTHER: | [] |
| 12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, Including estimated date of starting any proposed work) SEE RULE 1103. | | | |
| Chevron is the operator of CDU and the Drinkard Zone of this well. John H. Hendrix Corporation is the operator of the Paddock and own all rights above the Drinkard. The tubing is stuck and has been cut off at 6259' and is economically unrecoverable. John H. Hendrix Corporation in agreement with Chevron has agreed to plug the Drinkard Zone permanently. Currently the well has a RBP at 6100' + 2 sx. sand. It is proposed to set a 35' cement plug on top of the RBP and sand at 6100' or to remove the RBP at 6100', set a CIBP at 6100' + a minimum of 35' cement. Hendrix then plans to attempt a Blinebry recompletion. | | | |
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| I hereby certify that the information above is the signature | liller it | dge and belief. | DATE 08-26-98 |
| TYPE OR PRINT NAME Ronnie H. Westbrook | | | TELEPHONE NO. (915) 684-6631 |
| (This space for State Use) | | | |
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| APPROVED BY | Τ | ITLE | DATE |

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