

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address				<sup>2</sup> OGRID Number	
Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702				4323 EFFECTIVE 1-1-94	
				<sup>3</sup> Reason for Filing Code	
				Correct Gas POD #	
<sup>4</sup> API Number		<sup>5</sup> Pool Name		<sup>6</sup> Pool Code	
30-025-06894		Drinkard		19190	
<sup>7</sup> Property Code		<sup>8</sup> Property Name		<sup>9</sup> Well Number	
002606		Central Drinkard Unit		159	

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	29	21S	37E		660	North	660	West	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				
P	P	Unknown							

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
037480	EOTT Energy Pipeline LP P.O. Box 4666 Houston, TX 77210-4666	2806713	0	EOTT transports the oil on this well. J-29-21-37
024650	Warren Petroleum P.O. Box 1589 Tulsa, OK 74102	2806717	G	Not connected to POD #2806718 or 2806719. POD should be #2806717 only. N-29-21-37

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
0717050	

V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBSD	<sup>29</sup> Perforations
<sup>30</sup> Hole Sie	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement	

VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure
<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method

46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature: *Sonja Gray*  
Printed name: Sonja Gray  
Title: Technical Assistant  
Date: 10/18/95

Phone: 915-687-7348

OIL CONSERVATION DIVISION

Approved by: *[Signature]*  
Title:  
Approval Date: OCT 20 1995

47 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

*mp*