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	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS	REQUEST I	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS		
1.	PRORATION OFFICE Operator Coult Oil Componention		·			
	Gulf Oil Corporation Address					
	Ros 670, Hobbs, New Mex Reason(s) for filing (Check proper box) New We!! Recompletion	Change in Transporter of: Oil Dry Gas	No., effective	tor, lease name and well 3-1-72. Was Mobil's		
	Change in Ownership	Mobil Oil Company, Box 1		o 88240		
и.	DESCRIPTION OF WELL AND I	LEASE	ormation Kind of Leas	se Lease No.		
	Lease Name Central Drinkard Unit	Well No. Pool Name, Including Fo		ol or Fee Fee		
	Location D 6	560 North	and 660 Feet From	The West		
. !		Feet From The North Line		The WEST		
	Line of Section 29 Tow	mship 21—S Range 3	37-E , NMPM,	Lea County		
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)		
!	Name of Authorized Transporter of Oil Texas-New Mexico Pipeli	ne	Box 1510, Midland, Tex	xas 79701		
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)			
	Warren Petroleum Corpor	Unit Sec. Twp. Age.	Box 1589, Tulsa, Oklal Is gas actually connected?	noma /4100 nen		
	give location of tanks.	K 29 21-S 37-=E	Yes	Unknown		
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion		New Well Workover Deepen	Plug Back Same Resiv. Ditt. Resiv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
3 7	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be at	I fter recovery of total volume of load oil	l and must be equal to or exceed top allow-		
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.) (II. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oli Run 10 1 daks	Date of 1661				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED			
			TITLE Dist. I. Supply			
			TITLE Dist. I. S	Rames		

VI.

March 8, 1972

6. F. Keltun
Area Engineer (Signature)
(Title)

(Date)

This form is to be filed in tompliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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MAIR 6 1972 OIL CONSERVATION COMM. HOBBS, N. M.