

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name Central Drinkard Unit
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 108
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3475' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input checked="" type="checkbox"/> Repair

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set RBP at 5000', test 500#. Cap RBP with 2 sacks frac sand. Perf 3621'-3625' with (4) 1/2" 90° JHPF. Set cement retainer at 3554', test tubing 3000#. Pump 150 sacks Class "C" neat, did not get any circulation to surface. Squeeze perfs to 1000#. POH with cement retainer. Reverse cement. Temperature survey top of cement 3410'. Perf 1263' with (4) 1/2" 90° JHPF. Pump fresh water, got full returns out 7" & 8-5/8" casing. Set cement retainer at 1190', test tubing 3000#. Pump fresh water, got full returns. Pump 400 sacks Class "C" neat, got full returns out 7" & 8-5/8". Pressure broke back from 700# to 300#. Got circulation out 13" casing valve. Close 8-5/8" valve. Pump 26 bbls cement and circulate out 13" casing. Close all casing valves. Reverse cement. Tag at 1183'. Drill cement. Test squeeze 500#. POH with RBP. GIH with MA, perf sub, SN, 2-3/8" tubing to 6624'. GIH with pump and rods. Complete after casing repair. Pumped 8 BO, 211 BW, gas TSTM.

18. I hereby certify that the above is true and complete to the best of my knowledge and belief.

SIGNED <u>R.D. Pate</u>	TITLE <u>Area Engineer</u>	DATE <u>6-9-83</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>JUN 13 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED  
JUN 10 1983  
O.C.D.  
HOBBES OFFICE