

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-  
2. Name of Operator  
Gulf Oil Corporation  
3. Address of Operator  
P. O. Box 670, Hobbs, NM 88240  
4. Location of Well  
UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM  
THE East LINE, SECTION 29 TOWNSHIP 21S RANGE 37E NMPM.  
15. Elevation (Show whether DF, RT, GR, etc.)  
3475' GL  
7. Unit Agreement Name  
Central Drinkard Unit  
8. Farm or Lease Name  
Drinkard  
9. Well No.  
108  
10. Field and Pool, or Wildcat  
Drinkard  
12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Annular Flow	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set RBP at 5000', cap with 10' sand. Test casing 500#. Perf at 3621' with (4) 1/2" 90° phase. Establish circulation. Set cement retainer at 3546'. Cement with 35 bbls Class "C" neat. Run temperature survey. Perf above top of cement (about 1263') with (4) 1/2" 90° phase. Establish circulation. Set cement retainer at 1188', test tubing 3000#. Cement with 76 bbls Class "C" neat. Circulate cement. Close casing valve and obtain squeeze. Drill out cement retainers and cement. Test squeeze 500#. Reverse sand off RBP and POH. GIH with tubing and tubing anchor, set anchor at 6403'. Run rods and pump. Hang off and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RD Pite TITLE Area Engineer DATE 2-18-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 22 1983

CONDITIONS OF APPROVAL, IF ANY: