

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
P. O. Box 670, Hobbs, NM 88240

4. Location of Well
UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 21S RANGE 37E NMPM.

7. Unit Agreement Name
Central Drinkard Unit

8. Farm or Lease Name
Drinkard

9. Well No.
108

10. Field and Pool, or Wildcat
Drinkard

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3475' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER Repair Annular Flow

PLUG AND ABANDON

CHANGE PLANS

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set RBP at 5000', cap with 10' sand. Test casing 500#. Perf at 3621' with (4) 1/2" 90° phase. Establish circulation. Set cement retainer at 3546'. Cement with 35 bbls Class "C" neat. Run temperature survey. Perf above top of cement (about 1263') with (4) 1/2" 90° phase. Establish circulation. Set cement retainer at 1188', test tubing 3000#. Cement with 76 bbls Class "C" neat. Circulate cement. Close casing valve and obtain squeeze. Drill out cement retainers and cement. Test squeeze 500#. Reverse sand off RBP and POH. GIH with tubing and tubing anchor, set anchor at 6403'. Run rods and pump. Hang off and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RDPite TITLE Area Engineer DATE 2-18-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

DATE FEB 22 1983

CONDITIONS OF APPROVAL, IF ANY: