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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

<u> </u>	SANTA FE FILE		FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65	
} }- }-	U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	AS	
-	IRANSPORTER GAS OPERATOR				
1.	PRORATION OFFICE Operator				
	Gulf Oil Corporation				
	Box 670, Hobbs, New Mexico 88240				
	leason(s) for filing (Check proper box) Other (Please explain)				
	New Well Recompletion	Oll Dry Gas		uspor cers	
	Change in Ownership	Casinghead Gas Condens	sate		
1	f change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE.	rmation Kind of Lease	Lease No.	
i	Lease Name	Well No. Pool Name, including re	State, Federal		
İ	Central Drinkard Unit	108 Drinkard			
	Unit Letter H : 1986	Teet From The North Line	e and 660 Feet From T	he <u>East</u>	
	Line of Section 29 Tov	waship 21-S Range	37-E , NMPM,	Lea County	
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	SKELLY OIL COMPANY	MEDCED	
111.	Name of Authorized Transporter of Oil	or Condensate	Box 1910, Midland, Tex Address (Give address to which approx	L'ALI.	
ļ	Shell Pipe Line Corpo Name of Authorized Transporter of Car	ration singhead Gas or Dry Gas oration	Box 1589, Tulsa, Oklah	oed copy of this form is to be sent)	
	Warren Petroleum Corp Skelly Oil Co.	Unit Sec. Twp. Pge.	IsBox adda 5 Eundee, New		
	if well produces oil or liquids, give location of tanks.	J 29 21-S 37-E	Yes	Unknown	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	1	Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	Settotations				
			DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE			
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow	
• •	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li		
	Date Litet Mem Off Light 10 1 amm			Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Choke 5126	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas · MCF	
	CACHELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION		ATION COMMISSION			
VI.			ADDD01/50	, 19	
		regulations of the Oil Conservation with and that the information given	The state of		
	above is true and complete to the	he best of my knowledge and belief.	BY		
			TITLE		
	^	.1	Il muse to a language be filled to	compliance with RULE 1104.	

(Date)

Area Engineer

December 3, 1973

(Title)

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply