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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 11-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT \*\* (FORM C-101) FOR SUCH PROPOSALS.)

1.  OIL WELL  GAS WELL  OTHER **Water Injection Well**

2. Name of Operator  
**Gulf Oil Corporation**

3. Address of Operator  
**Box 670, Hobbs, New Mexico 88240**

4. Location of Well  
UNIT LETTER **G** **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM  
THE **East** LINE, SECTION **29** TOWNSHIP **21-S** RANGE **37-E** NMPL.

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No. \_\_\_\_\_

7. Unit Agreement No.  
**Central Drinkard Unit**

8. Form or Lease Name  
\_\_\_\_\_

9. Well No.  
**107**

10. Field and Pool, or Well or  
**Drinkard**

12. County  
**Lea**

15. Elevation (Show whether DF, RT, GR, etc.)  
**3475' GL**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <b>Cleaned out, ran liner, perforated and acidized.</b> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6691' PB.  
Pulled injection equipment. Cleaned out to 6691'. Treated open hole interval 6530' to 6691' with 1000 gallons of 15% NE acid. Ran 255' of 4-1/2" OD 11.60# K-55 LT&C liner. Set bottom at 6691' with top at 6437'. Cemented liner with 80 sacks of Class H cement containing .5% CFR-2. WOC 18 hours. Tested liner with 3000#, 30 minutes, OK. Perforated liner with 2, 1/2" JHPF at 6579-84', 6597-6602', 6622-27' and 6654-59'. Ran treating equipment and treated new perforations with 2500 gallons of 15% HE HCL acid. Maximum pressure 1600#, minimum 1350#. AIR 2.75 BPM. ISIP 1000#, after 5 minutes 600#. Swabbed and cleaned up. Pulled treating equipment. Ran 4-1/2" Baker Model R-3 packer and 2-3/8" tubing. Loaded casing with treated water. Set packer at 6464' with 12,000# compression. Resumed injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Koychura TITLE Project Petroleum Engineer DATE March 4, 1976

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: