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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEVAL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - ** (C-102) - ** FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Lease <input checked="" type="checkbox"/></p> <p>5b. State Oil & Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well</p>		<p>7. Unit Agreement No. Central Drinkard Unit</p>
<p>2. Name of Operator Gulf Oil Corporation</p>		<p>8. Term or Lease Term</p>
<p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p>		<p>9. Well No. 107</p>
<p>4. Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 29, TOWNSHIP 21-S, RANGE 37-E NMPL.</p>		<p>10. Field and Pool, or Well No. Drinkard</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3475' GL</p>		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> Cleaned out, ran liner, perforated and acidized.</p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6691' PB.

Pulled injection equipment. Cleaned out to 6691'. Treated open hole interval 6530' to 6691' with 1000 gallons of 15% NE acid. Ran 255' of 4-1/2" OD 11.60# K-55 LT&C liner. Set bottom at 6691' with top at 6437'. Cemented liner with 80 sacks of Class H cement containing .5% CFR-2. WOC 18 hours. Tested liner with 3000#, 30 minutes, OK. Perforated liner with 2, 1/2" JHPF at 6579-84', 6597-6602', 6622-27' and 6654-59'. Ran treating equipment and treated new perforations with 2500 gallons of 15% HE HCL acid. Maximum pressure 1600#, minimum 1350#. AIR 2.75 BPM. ISIP 1000#, after 5 minutes 600#. Swabbed and cleaned up. Pulled treating equipment. Ran 4-1/2" Baker Model R-3 packer and 2-3/8" tubing. Loaded casing with treated water. Set packer at 6464' with 12,000# compression. Resumed injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Korychura TITLE Project Petroleum Engineer DATE March 4, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: