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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	Central Drinkard Unit
8. Term or Lease Name	
9. Well No.	107
10. Field and Pool, or All in it	Drinkard
12. County	Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- **Water Injection Well**

2. Name of operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **G**, **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM THE **East** LINE, SECTION **29** TOWNSHIP **21-S** RANGE **37-E** NMPLA.

15. Elevation (Show whether DF, RT, GR, etc.)
3475' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Clean out, run liner, perforate and acidize.</u> <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7065' TD, 6654' PB.

Pull injection equipment. Clean out to P B depth at 6654'. Treat open hole interval 6500' to 6654' with 1000 gallons of 15% NE acid. Run 4-1/2" OD 11.60# K-55 ST&C liner. Set bottom at 6654' and top at approximately 6450'. Cement with 60 sacks of Class II cement. WOC 18 hours. Clean out and test liner with 3000#, 30 minutes. Perforate Drinkard zone in liner with 4, 1/2" JHPF in the approximate interval 6570' to 6650'. Run treating equipment and treat new perforations with approximately 2000 gallons of 15% NE acid. Swab and clean up. Pull treating equipment. Run Baker Model R-3 packer and 2-3/8" tubing. Set packer at approximately 6500'. Resume injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.F. Berlin TITLE Area Engineer DATE February 1, 1976

PROVED BY [Signature] TITLE DATE

NOTATIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 1978

OIL CONSERVATION COMM.
HOBBS, N. M.