		4 	to the second state of	
At the second community				Maria di Carante de Ca
			and a second sec	
The second secon			is, state On & Cas Leas i	.e ∫0.
والمراوي والمستخدم والمستخدم والمستخدم والمستخدم والمستخدم والمستخدم والمستخدم والمستخدم والمستخدم	and the state of t			jagas kaspanja lija
		. 15 18 Y 5 (8)		
	And the second s		17. dan Angelanan Name	1. 1. 1. 1. 1. 1. 1. 1
en de la companya de La companya de la co				
	A submitted to the submitted of the subm		a. Perm of Leade Name	
			. D. Humay	
	The same of the desired supplies to the same of the sa		11. We., No.	
	The characteristic relations are any comment to the comment of the			1.44 - 1.
		erande. Bester dan ear	ramina akan	
			MANGE STORY	
e de la composition de la composition La composition de la		 ANICAL		
	The state of the s			
	A Miles De Colon Care, eser,		, i.e. County	
			1/1/	
Casta ng pagalata bas Ot ila.	anda Assam of Abhae,	Negori ar Orr	er Data	
AMAGE DE AMERICA TO.			REPORT OF:	
And the second of the second o	r m në rivine Mona	The state of the s	ALTERING CALL	. X .
			ويوريم الأمام كالرغاء	
Street Control of the Life	Land Carlotter And Co	ن <u>ن</u> ده ده سمت	gusetta vo kount	or healig
	4 / 5 = 5			
	· · · · · · · · · · · · · · · · · · ·			
and the state of t	and the state of partices	There including	estimated acre of according	
			ae jaw oyerwice.	
		ಪ್ರಾರಾಜಕ ಶಿನ್ನು ಪ್ರಾರಾಜಕ	ri youe was news	Chake Li
· · · · · · · · · · · · · · · · · · ·				
	ಸಸ್ಯ ಮುಖ್ಯ ಚಾರ್ವಕ್ಕಿ ತಿ. 	الألا يتيكا الماكلة	AVert une woll :	::O
	1 JAN 18 11 12 (4 51)	M. A. need t	a according to the view of	
	an affilian (Mil pr	1000% 131	2 200% 15 mym. 1	
$\mathbb{Z}_{+}=\{\{\gamma_{i}=\gamma_{k},\lambda_{k}\},\beta_{i}^{2}\}$ particle Section 3, 2) we	3015 dan de empé. «	3/100 a.c. DI	. 'A' ame. max.	SY.
		.00% NC0.		•
and the control of th		d Arayon w		<u>.</u>
	T The a Walla.	a. Erom DP	@ 5120 POOM.	
	ing 1997 - Patro.	e Paa.		
		The second secon		
	a a se estado a se seguidade e	4 V .T		
Charles I for				

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

NEW MEXICO OIL CONSERVATION COMMISSION LE J.S.S.S. AND OFFICE PERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) OIL X GAS WELL OTHER-	Supersedes Old C-102 and C-103 Effective 1-1-65 5a. Indicate Type of Lease State Fee X 5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. OIL X GAS	State Fee X
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. OIL X GAS	
OIL X GAS	
OIL X GAS	
	7. Unit Agreement Name
Name of Operator Sun Oil Company	8. Form or Lease Name D. Hardy
Address of Operator P. O. Box 1861, Midland, Texas 79701	9. Well No.
Location of Well UNIT LETTER G 1980 North 1980 FEET FROM THE LINE AND FEET	10. Field and Pool, or Wildcat
East Line, Section TOWNSHIP RANGE	Penrose Skelly Graybo
15. Elevation (Show whether DF, RT, GR, etc.)	NMPM.
3485 DF	12. County Lea
Check Appropriate Box To Indicate Nature of Notice, Report of NOTICE OF INTENTION TO:	or Other Data UENT REPORT OF:
OTHER Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included) SEE RULE 1103.	Squeeze to Abandon Penr
OTE: Central Drinkard Unit Well #107, producing from the Drinkard II Co., is dually completed with Sun's D. Hardy #2. The Penrose 966, and was determined to be beyond its economic limit with no percompletion or stimulation. After plugging the Penrose, Gulf will njection in the Drinkard.	d zone and operated by Gulf Skelly Zone was reviewed in
. 11-27-72 TD 7065, PBTD 6654, MIRU DA&S WS. Set BP @ 5120 & tst sd. on top. Set "R" pkr. @ 3603, TS @ 3615. Pmpd. 50 sx. CI. 'w/3† sx. salt displed. to pfs. w/5 B overflush. MX. pr. 2000# 3 BFM WOC.	'H" w/FR & 100 sx. CI. "H" ISIP 200# 15 min. O# AIR
 11-28-72 RN. "R" pkr. to 3603 & TS to 3615 Howco cmtd. w/100 sy 3000# rev. 3 sx. cmt. set pkr. press. csg. 1000# tbg. 2000# WOO. 11-29-72 RR pkr. puld out. RN. 6-1/4" RB & csg. scrpr & 2 4-5/8 Drld. out to 3815 Tstd. csg. 650# OK. Rn tbg. & wshd. sd. from 11-30-72 Retr. BP. RR to Gulf 2 PM. Final Rept. Penrose P & A 	C. B" DC. Tgd. TOC @ 3615
thereby certify that the information above is true and complete to the best of my knowledge and belief. ED	DATE 12-5-72
Orig. Signed by Title Toe D. Ramey	DEC 8 1972

FELLIVED

7777

OL CONSCRIMINATION COMM.