CC: Sunray DX Co., Box 66, Eunice, N.M. 88231 This form is not to be used for reporting packer leakage tests in Northwest New Mexico COUNTERAST MEMICA DAGRED IDAGRAD TOCK.

SOUTHEAST	NEW	MEXICO	PACKER	LEAKAGE	TEST
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perator	Gulf Oil Corpo	CO.	Leas	e Harry Central Drin		Well 2 No. 107
	n] Unit	Sec	Twp	Rge	County	
of Well	1 7	29	ZlS Type of Prod	Method of Prod	Prod. Medium	Choke Size
V	Name of Rese	rvoir or Pool	(Oil or Gas)	Flow, Art Lift	(Tbg or Csg)	
<u> </u>	Penrose Skelly	7	Oil	Standing	Tbg.	
Low er Compl	Drinkard		Oil	Flow S. C.	Tbg.	30/64"
			FLOW TEST	NO. 1		
Both zor	nes shut-in at	(hour, date):	:11:45 a.m.	<u>2-14-72</u>		
				, 2-15-72	Uppe r Completio	Lower n Completion
	-					
						Yes
						458
						45
						413
)		
				Total T	ume On	
Oil Pro	duction		:45 a.m, 2-16-72 Gas Pro 38.6; During	oduction	MCF; GOR	
	Penro					·
						on Completio
				• • • • • • • • • • • • • • • •		
				• • • • • • • • • • • • • • • • • • • •		
Maximum	n pressure duri	ing test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	
Minimum	n pressure duri	ing test	••••••			
Pressur	re at conclusion	on of test	• • • • • • • • • • • • • • • • • • • •			
Pressur	e change durir	ng test (Maxim	num minus Minimum)	• • • • • • • • • • • • • • • • • • • •	
_	_			Total ti	ma on	
Well cl Oil Pro During	losed at (hour, oduction Test:	, date) _bbls;	Gas Pro	Producti duction Test	onMCF; GOR	
	5					
knowled	ige.			ined is true and		
	ed FFB			Operator Gulf	<u>Uni Corporatio</u> amelitra	
New Me	exico Oil Conse		lssion V	By Grapasa ?	. Davis	
Ву	Joe-	Signed by D. Ramey			Tester	
Title	Thice	I Supv		Dat - 0.03	70	

RECEIVED

FEB 2 2 1972

OIL CONSERVATION COMM.

HOBBS, N. M.