

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

H obbs New Mexico

October 5, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray Mid-Continent Oil Company

D. Hardy

Well No. 2

in SW

1/4 NE

1/4

(Company or Operator)

(Lease)

G

Sec. 29

T. 21S

R. 37E

NMPM.

Penrose Skelly

Pool

Unit Letter

Lea

Commence

Recompletion

County Date ~~XXXX~~ Sept 8, '59

Date ~~XXXX~~ Completed

Oct 1, '59

Please indicate location:

Elevation 3485

Total Depth 7065

FBD

6654

Top Oil/Gas Pay 3684

Name of Prod. Form.

Penrose Skelly

Gray

PRODUCING INTERVAL - 3684-86, 3688-90, 3694-96, 3698-3700, 3736-38, 3740-42,

Perforations 3749-51, 3770-72, 3781-83, 3791-93, 3802-04, 3810-12

Open Hole None for this zone

Depth

Casing Shoe 6530'

Depth

Tubing 3641'

OIL WELL TEST -

not

Natural Prod. Test: tested bbls. oil,

bbls water in

hrs,

min.

Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 117 bbls. oil,

92 bbls water in

24 hrs,

0 min.

Choke Size 20/64

GAS WELL TEST -

Natural Prod. Test:

MCF/Day; Hours flowed

Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:

MCF/Day; Hours flowed

Choke Size

Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 30,000 gal refined oil w/85,000# sand & 84 balls (14 stages)

Casing

Tubing

Date first new

Press. 900

Press. 235

oil run to tanks

10-1-59

Oil Transporter

Permian Oil Company

Gas Transporter

Skelly Oil Company

Remarks: * Original sax. Also pumped 225 sax thru perforations at 3849-50'. Top of this cement @ 1810' by temp survey.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

Sunray Mid-Continent Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

(Signature) R. E. Statton

By: _____

Title: District Engineer

Send Communications regarding well to:

Title _____

Name: C. T. McClanahan

Address: Box 128 Hobbs, New Mexico