

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

HOBBS OFFICE OCC

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) <b>Dual Completion</b> <b>X</b>		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico

August 21, 1959

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Sunray Mid-Continent Oil Company

D. Hardy

Well No. 2 in Q

(Company or Operator)

SW SE 1/4 of Sec. 29, T. 21S, R. 37E, NMPM., Drinkard Pool

(40-acre Subdivision)

Lee

County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Pull packer and tubing. Perforate 4 holes at approximately 3820' and squeeze cement with 50 sacks batches of Incore Pemmix. Perforate 4 holes at approximately 3675' and squeeze cement with 50 sack batches. Drill out to 3820', displaced fresh water with salt water. Perforate 4 holes per foot 3684-86, 3688-90, 3694-96, 3698-3700, 3736-38, 3740-43, 3749-51, 3770-72, 3781-83, 3791-93, 3802-04, 3810-12. Pull 2" tubing and run 3-1/2" tubing with packer. Displace water with oil and fracture perforations with 30,000 gals refined oil and 90,000# sand in 4 stages using 32 RC nylon balls after first 7500 gals, using 32 RC nylon balls after second 7500 gals and 10 to 30 RC nylon balls after third 7500 gals depending on pressures. Swab and test Penrose Skelly. Kill well with NO BLOC mud. Pull tubing and packer, run tubing with bit and drill to FBTD and set Baker Model "D" production packer at approximately 6500'. Run two strings of 2-3/8" OD tubing, one string with turn down collars. Set one string in packer and set other string at approximately 3800'. Swab in both zones. Potential and take state tests.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....

Title.....

SUNRAY MID-CONTINENT OIL COMPANY

Company or Operator

By.....

Position..... District Engineer

Send Communications regarding well to:

Name..... C. T. McClanahan

Address..... Box 128 Hobbs, New Mexico