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Form O-105
Revised 11-1-68

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	
State ☐	Fee ☒
2. State if Gas Lease ☐	
3. Unit Agreement ☐	
4. Name of Leasee	
5. Well No.	
6. Field and Pool, or Wildcat	

10. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Sun Oil Company

3. Address of Operator
P. O. Box 1861 Midland, Texas 79702

4. Location of Well

UNIT LETTER H LOCATED 2310 FEET FROM THE North LINE AND 330 FEET FROM

THE East LINE OF SEC. 29 TWP. 21S RGE. 37E NMPM

15. Date Spudded 10-23-49 16. Date T.D. Reached 1-12-50 17. Date Compl. (Ready to Prod.) 4-7-78 18. Elevations (DF, RKB, RT, GR, etc.) 3472 GR 19. Elev. Casinghead --

20. Total Depth 7872 21. Plug Back T.D. 6447 22. If Multiple Compl., How Many -- 23. Intervals Drilled By: Rotary Tools 0-7872 Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name
5578 To 6065 - Blinebry (Oil)

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
ES, GR & NEUTRON (1950 & 1961)

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	36	317	17 1/4"	300 sks	--
9 5/8"	32 & 40	2848	12 1/4"	1000 sks	--
5 1/2"	15 & 17	7871	8 3/4"	500 sks	--

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-1/16"	5516	5516

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5598/5846-3 1/8" csg gun - 14 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		5536/5848	4200 gals 15% NEHC1

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-7-78		Pumping, 1 1/2" x 1 1/4" x 16' Insert				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-13-78	24	--	→	29	253	1	8724/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--	→	29	253	1	39.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold & lease fuel

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ben Gary TITLE Office Assistant DATE 4-26-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including inflow stem tests. All depths reported shall be measured to the top of the well. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 33 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Eumont Gas 2920	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3665	T. Montoya 7446	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson 7490	T. Gallup _____	T. Ignacio Q'cho _____
T. Glorieta 5081	T. McKee 7716/7805	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 5578, 5876	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6077	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 6650	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet.
No. 2, from _____ to _____	feet.
No. 3, from _____ to _____	feet.
No. 4, from _____ to _____	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2920	3564	645	Eumont Gas				
3665	3742	78	Grayburg				
5081	5089	10	Glorieta				
5578	6065	488	Blinebry Oil				
5876	5909	33	Blinebry Gas				
6077	6191	115	Tubb Gas				
7716	7721	6	Upper McKee				
7805	7872	68	Lower McKee				