

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAY 27 7 59 AM '66

EFFECTIVE 4-1-70
SUN OIL COMPANY-DX DIVISION

Sunray DX Oil Company

NAME CHANGED TO
SUN OIL COMPANY

P. O. Box 1416, Roswell, New Mexico

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☐ Change in Transporter of:
Refrigeration ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease
Linsam Hardy Unit	2	Blinebry Gas	State, Federal or Fee
Location			Fee
Unit Letter	H	2310	North Line and 330 Feet From The East
Line of Section	29	Township	21S Range 37E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Magnolia Pipeline Company	P. O. Box 900, Dallas, Texas
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Northern Natural Gas Co.	P. O. Box 160, Hobbs, New Mexico
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
H 29 21 37	No -

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X			X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-23-49	3-18-66	7872	5862					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Blinebry Gas	Blinebry	5536	5504					
Perforations		5796, 5736, 5746, 5770,	5828					
5536, 5587, 5611, 5641, 5652, 5663, 5700, 5728,			7871					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/4	13 3/8	317	300					
12 1/4	9 5/8	2848	1000					
8 3/4	5 1/2	7871	500					
	2 3/8	5504						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1710	24 hr	40 Bbls	38.9 at 60°
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pr.	564#	Pkr.	Open

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. F. Brawley
(Signature)
District Engineer
(Title)

4-29-66
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.