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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(See also appropriate District Office as per Commission Rule 1106)

Name of Company **Sunray DX Oil Company**Address **Box 128, Hobbs, New Mexico**Lease **D. Hardy**Well No. **3**Unit Letter **H**Section **29**Township **218**Range **37E**Date of Report **10/29 to 11/8/62**Pool **Wanta Abo**County **Lea**

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations☐ Casing, Test and Cement Job☐ Other (Explain):☐ Plugging☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran gauge ring & junk basket to 7426', casing O.K. Set CIBP @ 7315' w/1 sz cement. Perforated 6806-08', 6818-20', 6830-32', 6878-80', 6890-92', 6916-18', 6964-66', 6976-78', 6988-90', 6998-7000', 7016-18'.
2. Set packers. Treated perforations (original perms) 7113-7276' w/15,000 gals acid Petrofrac in 8 stages using rubber balls. Pressures 4700-6500#. IR 2.9 BPM.
3. Reset packers. Treated new perforation 6806-7018' w/15,000 gals NE acid in 9 stages using rubber balls. Maximum pressure 5800#. IR 5.4 BPM. ISIP 2200#. 5 minute SIP 1800#.
4. Flowed and swabbed load oil.
5. Pulled packers, ran tubing and rods, put well on pump.

Witnessed by **Tunay Burger**Position **Drilling Foreman**Company **Sunray DX Oil Company**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D.E. Elev. **3472** T.D. **7872** FBTD **7840-7869** Producing Interval **7840-7869** Completion Date **1/12/50**Tubing Diameter **2 3/8"** Tubing Depth **7502** Oil String Diameter **5 1/2"** Oil String Depth **7871**Perforated Interval(s) **7840-7869 6 holes/ft**

Open Hole Interval

Producing Formation(s)

Hare

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2/5/62	10	0	trace	3800	
After Workover	11/8/62	61	63	trace	1044	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Date

Company

H. E. Statton
District Engineer**Sunray DX Oil Company**