

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in **TRIPPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

March 22, 1961

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **Sunray Mid-Continent**
Oil Company **D. Hardy** Well No. **3** in **H**
 (Company or Operator) (Unit)
SE $\frac{1}{4}$ **NE** $\frac{1}{4}$ of Sec. **29**, T. **21S**, R. **37E**, NMPM, **PB Hare Pool to Wants Abo** Pool
 (40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Pull rods and tubing and install BOP.
2. Run gauge ring to 7800'.
3. Set CI BP @ 7550' w/1 sx cmt on top.
4. Perforate 4 holes/ft from 7446-68' and intervals between 7440'-7280'.
5. Run 2 3/8" tbg with retrievable Brown BPH pkr and set @ approx 7475'. Pressure test tbg and CI BP to 3500#. Reset BPH @ approx 7400'.
6. Treat lower perforations w/5000 gals 15% NE acid.
7. Swab to clean up and test.
8. Run plug into BPH, Un-J from BPH.
9. Treat upper perfs down tbg w/6000 gals 15% NE acid in stages using RCN balls.
10. Swab to clean up and test.
11. In event lower perforations are non-commercial, set CI BP at approx 7400' w/1 sx cement on top.
12. Put well on production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Sunray Mid-Continent Oil Company
Company or Operator

By **R. E. Statton**

Position **District Engineer**

Send Communications regarding well to:

Name **C. T. McClanahan**

Address **Box 128 Hobbs, New Mexico**