

NEW MEXICO OIL CONSERVATION COMMISSION

FEB 7 3 35 PM '66

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5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sunray Oil Company	8. Farm or Lease Name V. Linn
3. Address of Operator P. O. Box 1116, Roswell, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE N LINE AND 660 FEET FROM THE E LINE, SECTION 29 TOWNSHIP 21 RANGE 37 NMPM.	10. Field and Pool, or Wildcat Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3492 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Previous Condition - Dual completion in Penrose Skelly Oil (TA) and Drinkard Oil. (Drinkard Zone dedicated to Central Drinkard Unit, Gulf Oil Corp. operator.)

P&A Penrose Skelly as follows:

- (1) Loaded Penrose zone w/wtr. Pulled 2 3/8 buttress tbg. Pull 2 3/8 RUE out of pkr. Displace hole w/oil. Pull tbg. Lane Wells ran D.R. Plug set in Model D at 6475'. Dump 4 sxs ad on top of D.R. Plug. Ran 2" tbg w/Baker Retrievmatic pkr to 3803'. Had hole in tbg. Pull tbg. Hydrotested tbg while running in hole.**
- (2) Hydrotested tbg to 3000# w/Baker Retrievmatic pkr set @ 3833'. Pump in @ 1800#, went to vac when SD pump. Move pkr to 3906. Pump in at 1800 to vac. Pull tbg. Ran Baker Retrievable BP to 3970'. Dump 11' ad on top of BP. Ran 2" tbg w/pkr to 3833'. Pump in 1800# to vac when SI. Tag ad at 3956'. Set pkr at 3955'. Pump in same pressure. Pull pkr & BP. Ran pkr to 4111'. Pressure to 3000#, set @ 4111, bled off slow. Squeezed off.**
- (3) Squeeze Job #1 w/pkr set at 3585 for perf 3686 to 3784. Pump in formation 1600# to vac when SD. Mix 100 sxs Incore Pos. Pump in 1600# to vac. WOC 7 hrs. Squeeze #2 pump in @ 2000#, stand on 800#. Mix 75 sxs neat w/1/2# Gilsonte per sx, squeeze to 3500# w/70**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(OVER)

SIGNED B.F. Brawley TITLE District Engineer DATE 2-7-66

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

(3 Cont.) Reverse out 5 axs. Pull pkr, ran bit & scrapper on 2" tbg. WOC 12 hrs.

(4) Drilled out 3625 to 3926. Stringers to 4110. Ran bit to 4178. Pressure test, squeeze to 2000# for 30 min, OK. Pull out of hole.

(5) Ran 2" tbg w/Baker Retrieving head & wash ad off IR plug. Set in pkr at 6475'. Displace wtr w/oil. Pull IR plug. Turned over to Gulf Oil Co. 1-29-65. Penrose Skelly zone permanently abandoned.