NEW MEXICO OIL CONSERVATION COMMISSION  SANTA FE  U.S.G.S.  LAND OFFICE  OFFRATOR  OFFRATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (TO NOT UNE THIS FORWARD AND PROPERTY OF THE	DISTRIBUTION		Form C-103
SUNDRY NOTICES AND REPORTS ON WELLS  (10.0 NOT USE THIS FORMULE TO JOHN TO JOH		Hill control	Supersedes Old
SUNDRY NOTICES AND REPORTS ON WELLS  (10.0 NOT USE THIS FORMULE TO JOHN TO JOH	SANTA FE	NEW WENTER OIL CONCERNATION COMMISSION	C-102 and C-103
State Diffice OPERATOR  State Diffice State		NEW MEXICO OIL CONSERVATION COMMISSIO	MA Effective 1-1-05
State Diffice OPERATOR  State Diffice State		CHA EN INCHES	5a. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS.  (DO NOT USE THIS PRINCE CONTESS PERMIT TO YOUR CITED TO BE ALL SUPPRESENT ALERAYOR.  2. Name of Opinion  Sunray IX 011 Company  3. Address of Coperator  P. O. Box 1116, Rossell, New Mexico  4. Location of Well  OHIT LETTER  4 660  FELT FROM THE  THE East  LINE, SECT ON 29 TOWNSHIP  15. Elevation (Show whether DF, RT, GR, etc.)  12. County  15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORALIV ARABON  OTHER  OTHE			State Fee
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE "MULE OF WHITE OF HEALTH" PROM C. 1017 FOR SUBTINEARING PROPERTY.  T. Unit Agreement Name  7. Unit Agreement Name  8. Farm or Lease Name  7. Unit Agreement Name  8. Farm or Lease Name  7. Unit Agreement Name  8. Farm or Lease Name  7. Unit Agreement Name  8. Farm or Lease Name  7. Unit Agreement Name  8. Farm or Lease Name  7. Unit Agreement Name  8. Farm or Lease Name  7. Unit Agreement Name  9. Well No.  10. Fleid and Pool, or Wildout  Parrows Sitelly-Brinks  Parrows Sitelly-Brinks  11. County  12. County  13. Elevation (Show whether DF, RT, CR, etc.)  12. County  13. Elevation (Show whether DF, RT, CR, etc.)  13. Elevation (Show whether DF, RT, CR, etc.)  14. County  15. Elevation (Show whether DF, RT, CR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  17. Unit Agreement Name  18. Farm or Lease Name  18. Farm or Lease Name  19. Elevation (Show whether DF, RT, CR, etc.)  10. Fleid and Pool, or Wildout  11. (Parrows Subjugation Office or Other Data  12. County  13. Elevation (Show whether DF, RT, CR, etc.)  14. Parrows Sitelly Name  15. Elevation (Show whether DF, RT, CR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  17. Unit Agreement Name  18. Farm of Lease Name  18. Farm of Lease Name  19. Elevation (Show whether DF, RT, CR, etc.)  10. Fleid and Pool Pool Pool Name  11. County  12. County  13. Elevation (Show whether DF, RT, CR, etc.)  12. County  13. Elevation (Show whather DF, RT, CR, etc.)  14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  15. Elevation			5. State Oil & Gas Lease No.
OR CAPACHE ON FORM AND ADDRESS OF THE PROPOSE OF COMPLETE CONTRACT OF THE PROPOSE OF COMPLETE CASING TEST AND CEMENT JABANDON TERMORALITY ABANDON TERMORATICY ABANDON	OPERATOR		
OR CAPACHE ON FORM AND ADDRESS OF THE PROPOSE OF COMPLETE CONTRACT OF THE PROPOSE OF COMPLETE CASING TEST AND CEMENT JABANDON TERMORALITY ABANDON TERMORATICY ABANDON	SUNDRY	NOTICES AND REPORTS ON WELLS	
2. Name of Operator  Sunray IK Oil Company  3. Address of Operator  Sunray IK Oil Company  3. Address of Operator  P. O. Box hild, Rossell, New Nexico  4. Location of Wall  A 660  FEET FROM THE  Bast  LINE, SECT ON  15. Elevation (Show whether DF, RT, GR, etc.)  3.92 IB  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORATIVE ARABODI  OTHER  DIT. Describe Proposed or Completed C perations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ony propose work) see Notice 103.  Present Conditions - Dual completion in Penrose Skelly 011 (now TA) and Drinkard 011. (Brinkard Work of Notice)  Propose to PAA Penrose Skelly as follows:  1. Pull Penrose Skelly reds & tbg  2. Kill Drinkard Zone wwater. Install BOP. Pull both strings of tbg  3. Run tbg w/Retrievematic pkr and Baker "DR" plug. Insert DR plug in Mod "D" pkr @ 6475".  Set Retrievematic and pressure test to 1500 psig. Pull tbg & phr and damp 10'-15' of second to get the mode of the second of the	USE "APPLICA TO	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERV IN FOR PERMIT - ** (FORM C-101) FOR SUCH PROPOSALS.)	
3. Address of Operator  P. O. Box 1k16, Rossell, New Mexico  4. Location of Well  Unit Letter A 660  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PULL OR ALTERICASING  OTHER  17. Describe Proposed or Completed C perations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting only propose to Pak Penrose Skelly reds & tbg  2. Fill Drinkard Zone w/mater. Install BOP. Pull both strings of tbg  2. Fill Prinkard Zone w/mater. Install BOP. Pull both strings of tbg  3. Run tbg w/ketrievsmatic pix and squeene Penrose Skelly perfs 3686-376k; to 3000 psig w/  100 ax Incor Per sert Pon The Ser sper and drill out squeese interval.	🖃		7. Omt Agreement Name
Surray IX Oil Company  3. Address of Operator  P. O. Box 1816, Rossell, New Mexico  4. Location of Well  4. Location of Well  4. Location of Well  A 660  FEET FROM THE North  THE East  LINE, SECT ON  29  TOWNSHIP  15. Elevation (Show whether DF, RT, GR, etc.)  3492 IF  16. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  PERSONN HEMEDIAL WORK  TEMPORARILY ABARDON  PULL OR ALTER CASING  CHANGE PLANS  CHANGE PLANS  OTHER  17. DESCRIPT Proposed of Completed C pertitions (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose, work) SEE RULE 1103.  Present Conditions - Dual completion in Penrose Skelly 011 (now TA) and Drinkard 011. (Brinkard Wint, Oulf 011 Gorp. operator.)  Propose to PAA Penrose Skelly as follows:  1. Pull Penrose Skelly as fo		OTHER-	8. Form or Lease Name
9. Well No.  10. Box lili6, Rossell, New Mexico  10. Fleid and Pool, or Wildoot Pentrose Skelly-Brink, The East Line, Section 29 Township 218 Range 375 HMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORABLY ARABDON CHARGE PLANS  OTHER  17. Describe Proposed or Completed (perations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ony propose to Paa Fenrose Skelly as follows:  1. Pull Penrose Skelly as follows:  1. Pull Penrose Skelly as follows:  1. Pull Penrose Skelly reds & tbg 2. Eill Drinkard Zone w/water. Install BOP. Pull both strings of tbg 3. Run tbg w/Betrievsmatic Phr and Baker "IR" plug. Insert IR plug in Hod "D" phr e 6475" on top of Mod. B.  1. Pan tbg w/Retrievsmatic phr and squeese Penrose Skelly perfs 3686-3784 to 3000 psig w/ 100 ax Incor Pos ent. Pull tbg & phr, WO 8 hrs.  5. Run tbg w/Metrievsmatic phr and squeese Penrose Skelly perfs 3686-3784 to 3000 psig w/ 100 ax Incor Pos ent. Pull tbg & phr, WO 8 hrs.  5. Run tbg w/Metrievsmatic phr and squeese Penrose Skelly perfs 3686-3784 to 3000 psig w/ 100 ax Incor Pos ent. Pull tbg & phr, WO 8 hrs.  5. Run tbg w/Metrievsmatic phr and squeese Penrose Skelly perfs 3686-3784 to 3000 psig w/ 100 ax Incor Pos ent. Pull tbg & phr, WO 8 hrs.  5. Run tbg w/Metrievsmatic phr and drill out squeese interval.		y	V. Linan
4. Location of Well  UNIT LETTER  Rest  LINE, SECT ON  15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORARILLY ABANDON  PULL OR ALTER CASING  17. Describe Proposed or Completed (perations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose  to Pak Penrose Skelly as follows:  1. Pull Penrose Skelly as follows:  1. Pull Penrose Skelly reds & tbg  2. Kill Drinkard Zone w/water. Install BOP. Pull both strings of tbg  3. Run tbg w/Retrievamatic Pir and Baker "IR" plug. Insert DR plug in Mod "D" pir a 64/5" on top of Mod. B.  1. Run tbg w/Retrievamatic per and squeese Ponrose Skelly perfs 3686-378k to 3000 psig w/  1. Run tbg w/Retrievamatic per and squeese Ponrose Skelly perfs 3686-378k to 3000 psig w/  1. Run tbg w/Retrievamatic per and squeese Ponrose Skelly perfs 3686-378k to 3000 psig w/  1. Run tbg w/Retrievamatic per and squeese Ponrose Skelly perfs 3686-378k to 3000 psig w/  1. Run tbg w/Retrievamatic per and squeese Ponrose Skelly perfs 3686-378k to 3000 psig w/  1. Run tbg w/Retrievamatic per and squeese Ponrose Skelly perfs 3686-378k to 3000 psig w/  1. Run tbg w/Retrievamatic per and squeese Ponrose Skelly perfs 3686-378k to 3000 psig w/  1. Run tbg w/Retrievamatic per and squeese Ponrose Skelly perfs 3686-378k to 3000 psig w/  1. Run tbg w/Retrievamatic per and squeese Ponrose Skelly perfs 3686-378k to 3000 psig w/  1. Run tbg w/Retrievamatic per and squeese interval.			9. Well No.
A 660  THE BAST	P. O. Box 1416, Ross	ell, New Mexico	1
THE Bast LINE, SECTION 29 TOWNSHIP 218 RANGE 37E NAMPH.  15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON TOWNSHIP PLUG AND ABANDONMENT COMMENCE DELILING OPNS.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.  Present Conditions - Dual completion in Penrose Skelly 011 (now TA) and Drinkard O11. (Brinkard Work) SEE RULE 1103.  Propose to PAA Penrose Skelly as follows:  1. Pull Penrose Skelly as follows:  1. Pull Penrose Skelly as follows:  1. Pull Penrose Skelly reds & tbg  2. Kill Drinkard Zone w/water. Install BOP. Pull both strings of tbg  3. Run tbg w/Retrievsmatic Pkr and Baker "DR" plug. Insert DR plug in Mod "D" pkr e 6475" on top of Mod. B.  4. Run tbg w/Retrievsmatic pkr and squeese Penrose Skelly perfs 3686-378h te 3000 psig w/ 1000 sx Incor Pos cat. Pull tbg & pkr, WOC 8 hrs.  5. Run tbg w/Retrievsmatic pkr and squeese Penrose Skelly perfs 3686-378h te 3000 psig w/ 1000 sx Incor Pos cat. Pull tbg & pkr, WOC 8 hrs.  5. Run tbg w/Retrievsmatic pkr and squeese interval.	.,		
THE Bast LINE, SECTION 29 TOWNSHIP 218 RANGE 37E NAMPH.  15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON TOWNSHIP PLUG AND ABANDONMENT COMMENCE DELILING OPNS.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.  Present Conditions - Dual completion in Penrose Skelly 011 (now TA) and Drinkard O11. (Brinkard Work) SEE RULE 1103.  Propose to PAA Penrose Skelly as follows:  1. Pull Penrose Skelly as follows:  1. Pull Penrose Skelly as follows:  1. Pull Penrose Skelly reds & tbg  2. Kill Drinkard Zone w/water. Install BOP. Pull both strings of tbg  3. Run tbg w/Retrievsmatic Pkr and Baker "DR" plug. Insert DR plug in Mod "D" pkr e 6475" on top of Mod. B.  4. Run tbg w/Retrievsmatic pkr and squeese Penrose Skelly perfs 3686-378h te 3000 psig w/ 1000 sx Incor Pos cat. Pull tbg & pkr, WOC 8 hrs.  5. Run tbg w/Retrievsmatic pkr and squeese Penrose Skelly perfs 3686-378h te 3000 psig w/ 1000 sx Incor Pos cat. Pull tbg & pkr, WOC 8 hrs.  5. Run tbg w/Retrievsmatic pkr and squeese interval.	UNIT LETTER	660 North Line and COO	FEET FROM
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER  17. Describe Proposed or Completed (perations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.  Present Conditions - Dual completion in Penrose Skelly 011 (now TA) and Brinkard 011. (Brinkard Describe Propose to PAA Penrose Skelly as follows:  1. Pull Penrose Skelly as follows:  1. Pull Penrose Skelly as follows:  2. Kill Drinkard Zone w/water. Install BOP. Pull both strings of the Set Retrievanatic and pressure test to 1500 psig. Pull the phr and dump 10'-15' of second to the Will be part and squeese Penrose Skelly perfs 3686-378h to 3000 psig w/ 100 ax Incor Pos cat. Pull the phr, 600 8 hre.  5. Ran the w/Retrievanatic pkr and squeese Penrose Skelly perfs 3686-378h to 3000 psig w/ 100 ax Incor Pos cat. Pull the phr, 600 8 hre.  5. Ran the w/Retrievanatic Border and Rotovert Scrapper and drill cut squeese interval.	<b>*</b> ****		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.  Present Conditions — Dual completion in Penrose Skelly 011 (now TA) and Brinkard 011. (Brinkard December 120)  Propose to PAA Penrose Skelly as follows:  1. Pull Penrose Skelly as follows:  2. Kill Drinkard Zone w/water. Install BOP. Pull both strings of the Starting and Prinkard Set Retrievamatic Par and Baker "IR" plug. Insert DR plug in Mod "D" par 8 64751. Set Retrievamatic and pressure test to 1500 psig. Pull the a par and dump 10'-15' of secon top of Mod. B.  4. Ran the W/Retrievamatic par and squeese Penrose Skelly perfs 3686-378h to 3000 psig w/ 100 ax Incor Pos cmt. Pull the a par, WOC 8 hrs.  5. Ran the W/Retrievamatic Strapper and drill out squeese interval.	THE LINE, SECT ON	TOWNSHIP RANGE	NMPM- (
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER  17. Describe Proposed or Completed C perations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.  Present Conditions - Dual completion in Penrose Skelly 011 (now TA) and Brinkard 011. (Brinkard One dedicated to Central Brinkard Unit, Gulf 011 Gorp. operator.)  Propose to PAA Penrose Skelly as follows:  1. Pull Penrose Skelly as follows:  2. Kill Drinkard Zone w/water. Install BOP. Pull both strings of the Set Retrievamatic Prr and Baker "IR" plug. Insert DR plug in Hod "D" pkr 8 64751. Set Retrievamatic and pressure test to 1500 psig. Pull the a pkr and dump 10'-15' of second to the post of the Set Retrievamatic pkr and squeese Penrose Skelly perfs 3686-378h to 3000 psig w/ 100 sx Incor Pos cmt. Pull the a pkr, WDC 8 hrs.  5. Ran the w/Retrievamatic set Serapper and drill out squeese interval.	mmmm	15 Fleyation (Show whether DF, RT, GR, etc.)	12. County
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed (perations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.  Present Conditions - Dual completion in Penrose Skelly 011 (now TA) and Brinkard 011. (Brinkard Wint, Gulf 011 Corp. operator.)  Propose to PAA Penrose Skelly as follows:  1. Pull Penrose Skelly reds & tbg 2. Kill Drinkard Zone w/water. Install BOP. Pull both strings of tbg 3. Run tbg w/Astrievamatic Pkr and Baker "IR" plug. Insert DR plug in Mod "D" pkr 0 6475", Set Retrievamatic and pressure test to 1500 psig. Pull tbg & pkr and damp 10'-15' of second to the post Mod. B.  4. Run tbg w/Astrievamatic pkr and squeese Penrose Skelly perfs 3686-378h to 3000 psig w/ 100 sx Incor Pos cast. Pull tbg & pkr, WOC 8 hrs.  5. Run tbg w/Astrievamatic and Rotovert Scrapper and drill out squeese interval.			
NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:   SUBSEQUENT REPORT OF:	16. Clark A		poort on Other Data
PLUG AND ABANDON ALTER CASING  PLUG AND ABANDON CHANGE PLANS  OTHER  17. Describe Proposed or Completed (perations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.  Present Conditions - Dual completion in Penrose Skelly Cil (now TA) and Brinkard Cil. (Brinkard Cil. Pull Penrose Skelly reds & tbg  2. Kill Drinkard Zone w/water. Install BOP. Pull both strings of tbg  3. Run tbg w/Retrievematic Pkr and Baker "IR" plug. Insert IR plug in Mod "D" pkr e 6475" at top of Mod. B.  4. Run tbg w/Retrievematic pkr and squeese Penrose Skelly perfs 3686-378h to 3000 paig w/ 100 sx Incor Pos cat. Pull tbg & pkr, WOC 8 hrs.  5. Run tbg w/Ret and Rotovert Scrapper and drill out squeese interval.			=
TEMPORARILY ABANDON  PULL OR ALTER CASING  CHANGE PLANS  C	NOTICE OF IN	TENTION TO:	JBJEQUENT REPORT OF.
TEMPORARILY ABANDON  PULL OR ALTER CASING  CHANGE PLANS  C	OCOCODA DEMENIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
OTHER  17. Describe Proposed or Completed (perations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see RULE 1703.  Present Conditions - Dual completion in Penrose Skelly 011 (new TA) and Brinkard Cil. (Brinkard Edge dedicated to Central Brinkard Unit, Gulf 011 Gorp. operator.)  Propose to PAA Penrose Skelly as follows:  1. Pull Penrose Skelly reds & tbg  2. Kill Drinkard Zone w/water. Install BOP. Pull both strings of tbg  3. Run tbg w/Retrievsmatic Pkr and Baker "DR" plug. Insert DR plug in Mod "D" pkr e 64751 for an and pressure test to 1500 psig. Pull tbg & pkr and damp 101-151 of an		<u> </u>	
17. Describe Proposed or Completed (perations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1903.  Present Conditions — Dual completion in Penrose Skelly Oil (now TA) and Brinkard Oil. (Brinkard Charter Conditions)  Propose to PhA Penrose Skelly as follows:  1. Pull Penrose Skelly reds & tog 2. Kill Drinkard Zone w/water. Install BOP. Pull both strings of tog 3. Run tog w/ketrievematic Pkr and Baker "DR" plug. Insert DR plug in Mod "D" pkr @ 6475' Set Retrievematic and pressure test to 1500 psig. Pull tog & pkr and damp 10'-15' of so on top of Mod. B.  4. Run tog w/ketrievematic pkr and squeese Penrose Skelly perfs 3686-378h to 3000 psig w/ 100 sx Incor Pes cast. Pull tog & pkr, WOC 8 hrs.  5. Run tog w/kit and Rotovert Scrapper and drill out squeese interval.	<b>—</b>	<u></u>	
17. Describe Proposed or Completed (perations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE'1703.  Present Conditions Dual completion in Penrose Skelly Oil (now TA) and Brinkard Oil. (Brinkard Wint, Gulf Oil Corp. operator.)  Propose to PAA Penrose Skelly as follows:  1. Pull Penrose Skelly reds & tbg  2. Kill Drinkard Zone w/water. Install BOP. Pull both strings of tbg  3. Run tbg w/Retrievamatic Pkr and Baker "DR" plug. Insert DR plug in Mod "D" pkr @ 6475' Set Retrievamatic and pressure test to 1500 psig. Pull tbg & pkr and dump 10'-15' of second top of Mod. D.  4. Run tbg w/Retrievamatic pkr and squeese Penrose Skelly perfs 3686-3784 to 3000 psig w/ 100 ax Incor Pes cmt. Pull tbg & pkr, WOC 8 hrs.  5. Run tbg w/kit and Rotovert Scrapper and drill out squeese interval.	PULL OR ALTER CASING		
17. Describe Proposed or Completed (perations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 103.  Present Conditions - Dual completion in Penrose Skelly Oil (now TA) and Brinkard Oil. (Brinkard Mane dedicated to Central Brinkard Unit, Gulf Oil Gorp. operator.)  Propose to PAA Penrose Skelly as follows:  1. Pull Penrose Skelly reds & tbg  2. Kill Drinkard Zone w/water. Install BOP. Pull both strings of tbg  3. Run tbg w/Retrievamatic Pkr and Baker "DR" plug. Insert DR plug in Mod "D" pkr & 6475" Set Retrievamatic and pressure test to 1500 psig. Pull tbg & pkr and damp 10'-15' of so on top of Mod. B.  4. Run tbg w/Retrievamatic pkr and squeese Penrose Skelly perfs 3686-378h to 3000 psig w/ 100 ax Incor Pes cat. Pull tbg & pkr, WOC 8 hrs.  5. Run tbg w/hit and Rotovert Scrapper and drill out squeese interval.	OTHER		
Present Conditions - Dual completion in Penrose Skelly Gil (now TA) and Brinkard Gil. (Brinkard Chit, Gulf Gil Gorp. operator.)  Propose to PAA Penrose Skelly as follows:  1. Pull Penrose Skelly reds & tbg  2. Kill Drinkard Zone w/water. Install BOP. Pull both strings of tbg  3. Run tbg w/Retrievamatic Pkr and Baker "DR" plug. Insert DR plug in Mod "D" pkr 8 6475' Set Retrievamatic and pressure test to 1500 psig. Pull tbg & pkr and damp 10'-15' of so on top of Mod. D.  4. Run tbg w/Retrievamatic pkr and squeese Penrose Skelly perfs 3686-378h to 3000 psig w/ 100 ax Incor Pes cmt. Pull tbg & pkr, WOG 8 hrs.  5. Run tbg w/kit and Rotovert Scrapper and drill out squeese interval.			
Propose to PAA Penrose Skelly as follows:  1. Pull Penrose Skelly reds & tbg  2. Kill Drinkard Zone w/water. Install BOP. Pull both strings of tbg  3. Run tbg w/Retrievamatic Pkr and Baker "DR" plug. Insert DR plug in Mod "D" pkr @ 6475'.  Set Retrievamatic and pressure test to 1500 psig. Pull tbg & pkr and dump 10'-15' of so on top of Mod. D.  4. Run tbg w/Retrievamatic pkr and squeese Penrose Skelly perfs 3686-3784 to 3000 psig w/  100 sx Incor Pes cmt. Pull tbg & pkr, WDC 8 hrs.  5. Run tbg w/kit and Rotovert Scrapper and drill out squeese interval.	work) SEE RULE 1903.  Present Conditions - Dual	. completion in Penrose Skelly Gil (now	TA) and Brinkard Gil. (Brinkard
7. Return Brinkard some to production.		y reds & tbg w/water. Install BOP. Pull both str	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNED BY TITLE District Engineer DATE 1-13-66	2. Kill Drinkard Zone 3. Run the w/Retrieva Set Retrievamatic on tep of Mod. D. 4. Run the w/Retrieva 100 sx Incor Pes of 5. Run the w/kit and 6. Pressure test sque	and pressure test to 1500 psig. Pull smatic pkr and squeeze Penrose Skelly pent. Pull tog & pkr, WOC 8 hrs. Rotovert Scrapper and drill out squeeze to 1500 psig.	DR plug in Mod "D" pkr @ 6475'. tbg & pkr and dump 10'-15' of sd erfs 3686-3784 to 3000 psig w/
	2. Kill Drinkard Zone 3. Run the w/Retrieval Set Retrievantie on tep of Mod. B. 4. Run the w/Retrieval 100 ax Incor Pos of 5. Run the w/hit and 6. Pressure test sque 7. Return Brinkard so	and pressure test to 1500 psig. Pull smatic pkr and squeeze Penrose Skelly pent. Pull tog & pkr, WOC 8 hrs. Rotovert Scrapper and drill out squeeze ese to 1500 psig. One to production.	DR plug in Mod "D" pkr @ 6475'.  tbg & pkr and damp 10'-15' of sd  erfs 3686-378h to 3000 psig w/  e interval.
	2. Kill Drinkard Zone 3. Run the w/Retrieval Set Retrievantie on tep of Mod. B. 4. Run the w/Retrieval 100 ax Incor Pos of 5. Run the w/hit and 6. Pressure test sque 7. Return Brinkard so	and pressure test to 1500 psig. Pull smatic pkr and squeeze Penrose Skelly pent. Pull tog & pkr, WOC 8 hrs. Rotovert Scrapper and drill out squeeze ese to 1500 psig. One to production.	DR plug in Mod "D" pkr @ 6475'.  tbg & pkr and damp 10'-15' of sd  erfs 3686-378h to 3000 psig w/  e interval.

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