

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

WELL RECORD AN 10:43

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

DUAL COMPLETIONSurrey Mid-Continent Oil Company
(Company or Operator)V. Linn
(Lease)Well No. 1, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 29, T. 21S, R. 7E, NMPM.Parsons Shelly GrayburgPool, 1st

County.

Well is 660 feet from north line and 660 feet from east lineof Section 29. If State Land the Oil and Gas Lease No. is -Drilling Commenced April 20, 1961, Drilling was Completed May 17, 1961Name of Drilling Contractor D & S Well ServicingAddress Hobbs, New MexicoElevation above sea level at top of casing 102'. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 3606 to 3704 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	35#	New	317	Haylor			
9 5/8	36#	New	2815	Baker			
7	23#	New	6520	Baker		3606-3704'	To produce Parsons Shelly Grayburg

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/8"	13 3/8	317	300	Kaliburton	36	
12 1/4"	9 5/8	2815	1000	"	36	
8 5/8"	7	6520	250	"	36	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Flowed sand oil free thru 3 1/2" I-line tubing using 30,000 gal refined oil and 8500# sand in 4 stages using 25 rubber balls between stages. Maximum press 5000#, minimum press 5300#, AIR 13.5 BPM

Result of Production Stimulation Flowed 112 BPD, no water

Depth Cleaned Out _____

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from 0 feet to 6570 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....May 18....., 1961

OIL WELL: The production during the first 24 hours was.....112.....barrels of liquid of which.....100.....% was oil;0.....% was emulsion;0.....% water; and.....0.....% was sediment. A.P.I. Gravity.....1.3.....

GAS WELL: The production during the first 24 hours was.....-.....M.C.F. plus.....-.....barrels of liquid Hydrocarbon. Shut in Pressure.....-.....lbs.

Length of Time Shut in.....-.....

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See original well record filed with Oil Conservation Commission 4/11/47				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Survey Mid-Continent Oil Co.
Company or Operator.....
Name..... Station

5/18/81
 (Date)
 Address.....
 Position or Title.....

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

May 18, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray Mid-Continent Oil Company

V. Linam

Well No. 1, in NE 1/4, NE 1/4,

(Company or Operator)

21S

(Lease)

Penrose Skelly Grayburg

Pool

Unit Letter
Lea

29

T

Workover started 4/20/61

Workover

5/17/61

County, Date 4/20/61

Date Drilling Completed 5/17/61

Elevation 3492 ft Total Depth 6660

Top Oil/Gas Pay Name of Prod. Form.

PRODUCING INTERVAL -

Perforations 108 holes 3686' to 3784'

Open Hole Depth 6550 Casing Shoe 6656

OIL WELL TEST -

Natural Prod. Test: bbls, oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 112 bbls, oil, 0 bbls water in 24 hrs, min. Size 28/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size Feet Sax

13 3/8	317	300
9 5/8	2845	100
7	6520	250

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gal ref oil & 8500# sand

Casing 275 Tubing 150# Date first new 5/17/61

Press. oil run to tanks Magnolia Pipe Line Company

Oil Transporter Skelly Oil Company

Gas Transporter

Remarks: This is a dual completion. Well originally completed in Drinkard zone 11/30/46

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Sunray Mid-Continent Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

District Engineer

Title: Send Communications regarding well to:

C. T. McClanahan

Name: Box 128 Hobbs, New Mexico

Address: