PORM C-105

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Chamissions Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WALD NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

LOCATE	WELL C	ORRECTLY		UNTI	L FORM	C-105 IS PR	No Ne		29		21 3	
378		Company		Drink	ard		••••••	-	Address			
***************************************	660	Company	or Operat	or ell No		660		of Sec		29 , 23	37	
ъ	Lease	•										
Well is		eet south	of the N	orth line a	nd	feet	west	of the Ea	st line of	bbs, Ne	County.	
If State lar	nd the hi l	endasa k	aşı is N	ementaria.		Assig	nment	No			,	
TA	7 7 . 7		In 1	,				Δ	ddress			
If Governm	ent land	the permit	teeria	Bdall D	rillir	r Tools		, А	ddress	(34)46) 	
110 1105500	40				3474			•				
Drilling co	mmen ce d.	••••••			19	Drill	ing was	s complet	ed		19	
								, А	.ddress		***************************************	
Elevation a										10		
The inform	ation giv	en is to be	kept con	nfidential u						19	••••••	
						ANDS OR				+0		
				r	MPORTA	ANT WAT	ER SA	NDS				
Include da	ta on rat	e of water	inflow a	nd elevatio	n to whi	ch water r	ose in l	hole.				

No. 4, from	1			to					.feet,			
13 3/8	36			Navlor	730	ING REC						
9 5/8	TOTAL TICOL	THIS PER	ADS INCH	Smath MAKE A	1981 MOONT	KIND OF SHOE		r & FILLE FROM		FORATED	PURPOSE	
7	23	8		Pgh Stl	,,,,	Lark			FROM	TO		
				Pgh Stl	- 9220 -	Baker						
										_		
						J						
17± 1		330		3000DD	INGHAN	Iburton	TING	RECORD				
SIZE OF S	9 5/8 SIZE OF	2681 WHERE SE	T NO	CEMENT	MET	HODS USE		MUD G	RAVITY	AMOUN	T OF MUD USED	
1015/4	7	WHERE SE		CEMENT					, , , , , , , , , , , , , , , , , , , ,			
		*										
										}		
						AND AD			Denth Set	:		
Adapters	nug—man -Material	eriai	******		Longo	Size						
1				CORD OF								
	Dow	ell	AUL	SIVE OR	1500	1500 gal 12,		46	Bott on shor	r		
SIZE	SHELI	USED	CHEMIC	CAL USED	QUA	ANTITY	DA		OR TREATE		PTH CLEANED OUT	
	ļ											
	-											
Pagulta of	chaotina	or chemics	1 traatme	No 1	noreas	e note	t.					
nesurts of	shooting	or chemica										
			R	ECORD O	F DRILI	STEM A	ND SP	ECIAL T	ESTS			
If drill-ste	m or othe	er special t	ests or d	eviation su	rveys we	re made, s	ubmit :	report on	separate shee	et and att	ach hereto.	
					7	COOLS US	ED					
Rotary too											feet	
Cable too	ls were u	sed from		feet	to		feet, a	and from.		feet to.	feet	
		12/9/14	, D			RODUCTI	ON					
Put to pro	ducing				, 1 9 20	9 S larr	als of f	a bo bin	chich 100	% was	s oil;%	
The produ	ction of t	he first 24	hours w	as	% sedir	ment. Gra	vitv. B	e				
emuision;	l an ft	mor 24 hou	51, anu		70 00022	Galle	ns gas	oline per	1,000 cu. ft. o:	f gas		
								_			* *	
Took lites							es					
		l W Wils	son		D	riller	J	oe Rho	odes	••••	, Driller	
***************************************	i	L Hiel	(ey		. 1	Driller		••••••			, Driller	
				FORM.	ATION I	RECORD O	N OTE	HER SID	E			
						with is a co	mplete	and corr	ect record of t	the well ar	ad all work done or	
				vailable rec	****							
Subscribe	and swo	rn to befo	re m.e thi	is 12	lu			-	New Mexi		D-4- #	
Sansting(1 × 1 × 1 × 1 × 1	1/10	- A.O UII			41.	[ama	Place	AM	Ru	Date	
day of	/V -1	12	7,0	lener	, 19 /-	y D			Dist Sup	t.'		
	150	1	rea	otary Publi	ic	F		Ba nting			pany	
** ~	••			28			•	•	Company of		N. M.	
My Comm	15810n exj	pires	1	٧		P	Luuress					

FORMATION RECORD

FROM	TO	THICKNESS	FORMATION RECORD	FORMATION	
0 156	156 350	IN FEET 156 194	Caliche " & Red	FORMATION	
350 851 1234	851 1234	501. 383	Red Bed * & Shell Anhydrite	1 •	
1428 1438 1723	1428 1638 1723 2233	194 210 85	Salt Anhydiile Line Salt & Shell	& Shele	
2233 2455	2455 2478	732 732	Anhyd ii te & Sal		
2478 2658 2920	2656	1.80 262 205	* & Lim *		
3125 3167	31.67 3661	42 53.4 60	" & Cyp " & Sand		
3681 3741 3776	31.85 31.67 3661 37741 3776 381.7 3870	35 41	# & Sand		
3817 3870 3940	3976	35 41 53 70 36 63 267	a & Sand		
3976 4039 5306	4039 5306 5393	267 37	" & Sand " & Shale		
5393 6582	6582 6630	1189	Sandy Line		
6630	6660	3 0	LIME	Base Salt 240	0
				Top Yates 259	0
	. •			Top Glorietta Top Tubbs	51.50 6133
				let percenty Oil Pay	6550 6630 to 6660
				T D 6660	
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Barnsdall Oil Company

Record of Drill stem test on Virgil Linam # 1

Date November 24 1946 Test by Haliburton

Packer at 6535 T D 6660

5/8 choke Open $2\frac{1}{2}$ hours Gas in 10 minutes. Gas steady & then by heads.

No oil reached the top. Pulled drill pipe & recovered 62 stands oil & 2 stands drilling mad(90 feet to stand) Est 88 Bbls oil resovered in drill pipe

TOTCO Drift recorder records

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250	1200003/4 3/4 13/4 13/4 11/4 11/4 12/4
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350 6 25	Ö
925	0
1210	3/4
1520	1
1830	3/4
2130	2
2200	1 3/1
2275	3/4
2335	14
2425	1
2500	3/4
2590	3/4
2860	1,
3180	14
3280 3615 3826	块
3615	Ž //
3828	3/4
4035	3/4
4390 4700	2
5449	3/4 3/4 2 1
5600	1 k
5856	1. 1. 1. 1
6237	1
6550	1
~ / / /	-

Barradall Oil Company

Accord of Pail about hest on Virgil Linux # 1

Late Movement In 19to Test by Milburton

Packer et 6535 T D 6660

5/8 choke Open 2) hours das in 10 minutes. das steady & then by heads. No oil resched the top. Fulled drill sipe & recovered 62 stends oil recovered 11 pine arising mud(90 feet to stand) is 30 8bls oil recovered in this pine.

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TOTOG Drift recorder records

િલ્ડ Ü 020 350 Ć, 204 Ç 1,00 $\psi _{i}^{\prime }\xi$ للكلالة 3/2 2 1 3/4 1.520 T830 2130 2200 2275 2335 غَهُ ذِي 25,12 1 $\bar{3}/3$ 25€ 3/4 2590 2850 3180 Ţ 3/4 3615 3828 4035 4390 1 W. 11 6776 14 *−*005₹ 1 385E 1 \$237 0880