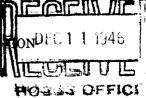
NEW MEXICO OIL CONSERVATION COMMISSION DEC 1 1 1945

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission, Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FOR C-110 WILL NOTICE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

	WELL CO				1		No.	59		21 3
37%		оошрану	or Obergeor							
	OOO Lease		Well	. No		W Ü	of S'ec	•••••	29 Ez 3	7
••••	_	N. M. P.	M.,	rgil iin	X.1	Field,		13-13	N 21	County.
ell is	fee	et south	of the Nor	rth line and.		feet we	st of the East	line of		SEX100
State land	d the	MP 63% TA	ase is No.	JEDUNTY		Assıgnm	ent No		alsa, Okl	
patented	land the o	wner je	10/45				, Ad	ldress		
Governme	ent land th	e permit	tee it	odall br	iuin	g Tools	, Ad	1 (1) 22 (2	1.447 1.50	
he Lessee	is				34.92		, Ad	dress		10
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'he info r ma	ttion given	is to be	kept conn							
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lo. 1, from.	······································		to			No. 5,	from		to	
o. 3, from.			to			No. 6,	from		to	
				IM	PORTA	NT WATER	SANDS			
nclude dat	a on rate	of water	inflow an	d elevation	to whic	h water rose	in hole.			
o. 1, from.		.		to			f	eet		
o. 2, from.			***************************************	to			f	eet		

o. 4, from				to			t	feet	·	
13 3/8	36		•	97 - Ja ry - Land	CASI	NG RECOR	D			_
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7	23	8	<u>\$</u>	Pyh 3tl	6550	Baker_				-
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174 1	3 3/8	330	į.	**MUDDIN	IG :ANI	CEMENTI	NG RECORD			
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SIZE OF SI	IZE OF SING W	VHUN S	et OF	CEMENT	METH	HODS USED	MUD GR	AVITY	AMOUNT OF	MUD USED
					LUGS	AND ADAP	rers			
Heaving pl	lugMatei	rial		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Length	***************************************		Depth Set.		
Adapters—	Material					Size		***************************************		
	A794		REC	ORD OF SH			CAL TREAT	TMENT		
	Jone	11	Acid EXPLOS	SIVE OR	ĺ	- god 12		DEPTH SHOT	D M D M II	CLEANED OUT
SIZE	SHELLU	JSED	CHEMICA	AL USED	QUAI	NTITY	DATE	OR TREATED	DEPTH	JHEANED GOT
										
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	<u> </u>	.1	1 +===			e noted.				
esults of s	shooting or	e cuemica	n tratmer	L D						
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		•••••					SPECIAL T			
[f dwill-ster	m or other	special t					nit report on		t and attach	hereto.
I WIII 5002	n 01 01001	×1		•		OOLS USED				
Rotary tool	la were use	ed from		feet to	0	fe	et, and from		feet to	fee
Cable tool	ls were use	ed from	take	feet t	0	fe	et, and from		feet to	fee
					. 191	RODUCTION				The Real Property lies
Put to pro	ducing	12,	/9/46		, 19					
The produc	etion of the	e first 24	hours wa	ıs		barrels	of fluid of w	hich 100	% was oil	;
emulsion;		% wat	er; and		% sedim	ent. Gravit	y, Be			
If gas well	l, cu. ft. p	er 24 hou	ars			Gallons	gasoline per 1	1,000 cu. ft. of	gas	
Rock press	ure, lbs. p	er sq. in								
		و و د د د د	27			MPLOYEES	Joe	Khodes		
		<u>ਜੂਪ W</u> ਯੂਨੂਰ						• • • • • • • • • • • • • • • • • • • •		Drille
*		חים	rovel							, Drill
							OTHER SIDE		3	11
						ith is a comp	olete and corre	ect record of t	he well and a	H work done
it so far as	s can be d	etermine	d from av	ailable reco	rds.					
Subscribed	l and ower	n to befo	ore me this	10	the		Hobbs,	New Mexi	.co	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
						L/	Place	Sm	Zus	Date
day of		1	of a				tion	Dist Supt	.,	
***************************************	17.	12)		tary Public				Barnsdall	Oil Comp	oany
				=	19.1		10301101116	Company or	Operator	•
My Commi	ission expi	res	ug	28-1	140	1 Adá	iress	و لا ۱۹۵۸ د	الا ودالالالله	, x4 0

Address..

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FROM	TO	THICKNESS IN FEET	FORMATION
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851 1234	1234 14 28	383 194	* & Shells Anhydrite
1428 1638	1638 1723	210 85 510	Salt Anhydžite Lime & Shale Salt & Shell
1723 2233 2455	2233 2455 2478	732 23	Anhydžite & Salt
2478 265 \$	2658 2 92 0	160 262	n & Line
2920 3125	31 8 5 3167 3681	205 42 514	Lime " & Gyp
3167 3681 3741	3741 3776	60	* & Sand *
3776 3617	3817 3870	41 53	n & Sand
3870 3940 3976	3940 3976 4039	35 41 53 70 36 63	* & Sand * & Sand
4939 5306	5306 5393	267 37	n & Shale
5393 6582	6582 6630	1189	Sandy Lime
6630	6660	30	Base Salt 2400
			Top Tates 2590
			Top Chorietta 5150
			Top Tubbs 6113 1st porosity 6550
			011 Pay 6630 to 6660
			T D 6660
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Barnsdall Oil Company

Record of Drill stem test on Virgil Linam # 1
Date November 24 1946 Test by Haliburton

Packer at 6535 T D 6660

5/8 choke Open 2½ hours Gas in 10 minutes. Gas steady & then by heads.

No oil reached the top. Pulled drill pipe & recovered 62 stands oil & 2 stands

drilling mud(90 feet to stand) Est 88 Bbls oil recovered in drill pipe

TOTCO Drift recorder records

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360	6
350 62 5	ŏ
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747	3/1.
******	3/4
1630	374
2130	2
2200	1 3/4
925 1210 1520 2130 2200 2275	3/4
4333	14
2425	1
2500	3/4
2590	3/4
2860	1
31.30	14
31.80 3280	1£
3615	į
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4035	3/4
4390	1
L70X)	ï
5449	11
5600	1.
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5449 5600 5856 6237 6550	3000003/4 3/4 113/4 14/4 3/4 111111111111111111111111111111111111

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