A reconst S Copies A reconste Dittrict Office DISTRICT I	State of New Mexico argy, Minerals and Natural Resources Departm.				Form C-104 Revised 1-1-89 See Instructions
P.O. Bar 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Darwer DD, Artasia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088				at Bottom of Page
EISTRICT II 1000 Rio Blazos Rd., Ariec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION					
I. TO TRANSPORT OIL AND NATURAL GAS					
JOHN H. HENDRIX CORPORATION 30-025-06899					
223 WEST WALL, SUITE !	525, MIDLAND,	TEXAS 797			
Renova(s) for Filing (Check proper bax)       Image of change in Transporter of:         Renovatation       Oil       Dry Gas         Renovatation       Oil       Dry Gas         Change in Operator       Casinghead Gas       Condensate         If things of operator give name and softwares of previous operator       ORYX ENERGY COMPANY, P. O. BOX 2880, DALLAS, TEXAS 75221-2880					
14 DESCRIPTION OF WELL AND LEASE					
V. LINAM 2 PENROSE SKELLY GRAYBURG Suite, Federal of Fee					
Unit LetterB	. 660	Foot From The	NORTH Line and19	80 r <del>o</del>	et From The <u>EAST</u> Liné
Socion 29 Townshi	<u>p</u> 21-S	Range 37-E	, NMPM,	LEA	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS June Wandened Nerver of Authorized Transporter of Oil or Condensate Or Condensate Or Condensate Of BOX 2648, HOUSTON, TEXAS 77001					
Manue of Authorized Transporter of Casing TEXACO PRODUCING, INC.		or Dry Gas	Address (Give address to wh PO BOX 300, OIL	uch approved CENHER	copy of this form is to be send) BLDG, TULSA, OK 74102
li well produces oil or liquids, joire location of tenks.	Unit Soc.	Wp. Rga	Is gas actually connected? YES	When	P.
The production is commingled with that from any other lease or pool, give commingling order number:					
Designate Type of Completion	- (X)	Gas Well	New Well Workover	Deepen	Plug Back Same Res'v Diff Res'v
Date Sinduce	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay Tubing Dept		Tubing Depth
Performisons					Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT
Y. JEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)					
E First New Oil Run To Tank	Date of Tex		Producing Method (Fiow, pu	mp, gas lift, ei	(c.)
Longia of Test	Tubing Pressure		Casing Pressure		Choke Size
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF
GAS WELL	I		L	<u>i </u>	1
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Preasure (Shut-i	n)	Casing Pressure (Shut-in)		Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION  Date Approved By By By Geologist Title		
Daie Telephone No.					
	- is to be filed in so	•			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.