

APPLICATION FOR MULTIPLE COMPLETION

Orxy Energy Company		Lea	4-1-91
Operator		County	Date
P. O. Box 1861, Midland, Texas 79702, V. Linam No. 2			
Address		Lease	Well No.
B	29	21-S	37-E
Location of Well	Unit	Section	Township
			Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Operated by Oryx Upper Zone	Intermediate Zone	Operated by Chevron Lower Zone as the Central
a. Name of Pool and Formation	Paddock (Paddock)		Drinkard Unit Well No.106 Drinkard
b. Top and Bottom of Pay Section (Perforations)	5104'-5246' Perfs		6521'-6670' Open Hole
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	30 BOPD 50 MCFPD NA		10 BOPD 1 MCF NA

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

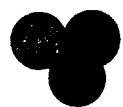
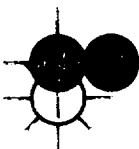
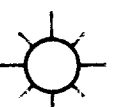
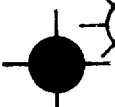
Signed _____ Title Proration Analyst Date 4-1-91

(This space for State Use)

Approved By _____ Title _____ Date APR 1 1991

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Paddock Comp. Unorthodox

CHEVRON USA INC  T 21S, R 37E SECTION 20 UNIT LETTER N	TEXACO PRODUCING INC  T 21S, R 37E SECTION 20 UNIT LETTER O	TEXACO PRODUCING INC  T 21S, R 37E SECTION 20 UNIT LETTER P	CONOCO INC  T 21S, R 37E SECTION 21 UNIT LETTER M ALPHA TWENTY- ONE PROD CO JOHN H. HENDRIX COM LANEXCO INC
MOBIL PRODUCING TEXAS & NEW MEXICO CHEVRON USA INC  T 21S, R 37E SECTION 29 UNIT LETTER C	ORYX ENERGY CO CHEVRON USA INC SUBJECT WELL (V. LINAM #2)  T 21S, R 37E SECTION 29 UNIT LETTER B	ORYX ENERGY CO CHEVRON USA INC AMERICAN EXPL CO   T 21S, R 37E SECTION 29 UNIT LETTER A	CHEVRON USA INC  T 21S, R 37E SECTION 28 UNIT LETTER D
MOBIL PRODUCING TEXAS & NEW MEXICO CHEVRON USA INC  T 21S, R 37E SECTION 29 UNIT LETTER F	ORYX ENERGY CO CHEVRON USA INC 2  T 21S, R 37E SECTION 29 UNIT LETTER G	ORYX ENERGY CO CHEVRON USA INC 1 D.G. HARDY  T 21S, R 37E SECTION 29 UNIT LETTER H	CHEVRON USA INC  T 21S, R 37E SECTION 28 UNIT LETTER E

OFFSET OPERATORS NAME & ADDRESSES

Oryx Energy Company

V. Linam No. 2
B, Sec. 29, T-21-S, R-37-E
Lea County, New Mexico

Alpha Twenty One Corporation
200 West Illinois, Ste. 200
Midland, Texas 79701

American Exploration Co.
2100 Republic Bank Center
Houston, Texas 77002

Chevron U.S.A., Inc.
P. O. 3108
Farmington, N. M. 87499

Conoco Inc.
501 Airport Drive
Petroleum Center Bldg., Ste. 115
Farmington, N. M. 87401-2697

John H. Hendrix Corporation
223 W. Wall, Ste. 525
Midland, Texas 79701

Lanexco, Inc.
P.O. Box 2730
Midland, Texas 79702

Mobil Producing Texas & New Mexico
P. O. Box 633
Midland, Texas 79702

Texaco Inc.
4601 DTC Blvd.
Denver, Colorado 80237

WELL COMPLETION SKETCHES N-60384-A

WELL

V. Linam #2

FIELD

Paddock (Glorieta)

DATE

3-6-90



PRESENT COMPLETION



SUGGESTED COMPLETION

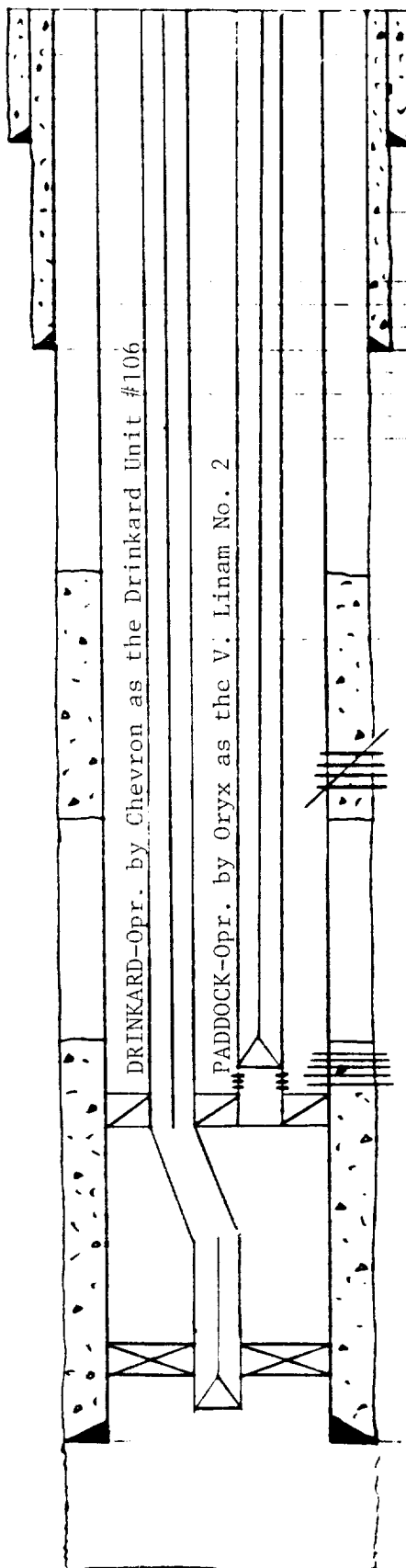
PERMANENT WELL BORE DATA

KB: 3485'

GL: 3475'

13 7/8", 35# CS 315', Cmt'd
w/ 300 SX, Circ9 5/8", 36# CS 2845',
Cmt'd w/ 100 SX, CircPerf 4-Way Sqz Hole @
3848' & 5824' w/ 340 SX
in 3 Stgs. TOC 2730'
(Temp)

TOC 4900' (Calc)

7", 23# CS 6521',
Cmt'd w/ 250 SX

DATA ON THIS COMPLETION

UT: 2 3/8" 4.7# J-55 TB

SN ± 5263'

PR ± 5264'

MA ± 5268'

Parallel Anchor Latch

w/ Flat Steel Plug on

Btm @ ± 5300'

TS ± 5301'

Rod String & Pump (Grad
& Size to be determined
from SWB tests)Perf Grayburg 3689-3808
(112 Holes), Sqz'd w/
150 SXPerf Glorieta 5104-11', 20-30,
38-49', 54-63', 82-92', 523'
46', 124 Holes

LT: 2 3/8" TBg

Lok-Set PKR @ 6462

SN 6465'

Rod String

(Operated by Chevron
as CDU #106)

OH 6521-6670' (Drinka

TD 6670'

3500

3600

BT GRAYBURG
3637 (-152)

3700

PRESENT GRAYBURG
PERFORATIONS

3800

O/W-329?

3900

4000

TOP SANDWICHES
4000 (-525)

10-12-70 T₅+5 BOPD +
2 BW 62,100/l

Cum 40,122 BO + 1-1-70

PF: 3689-3808 (OA)

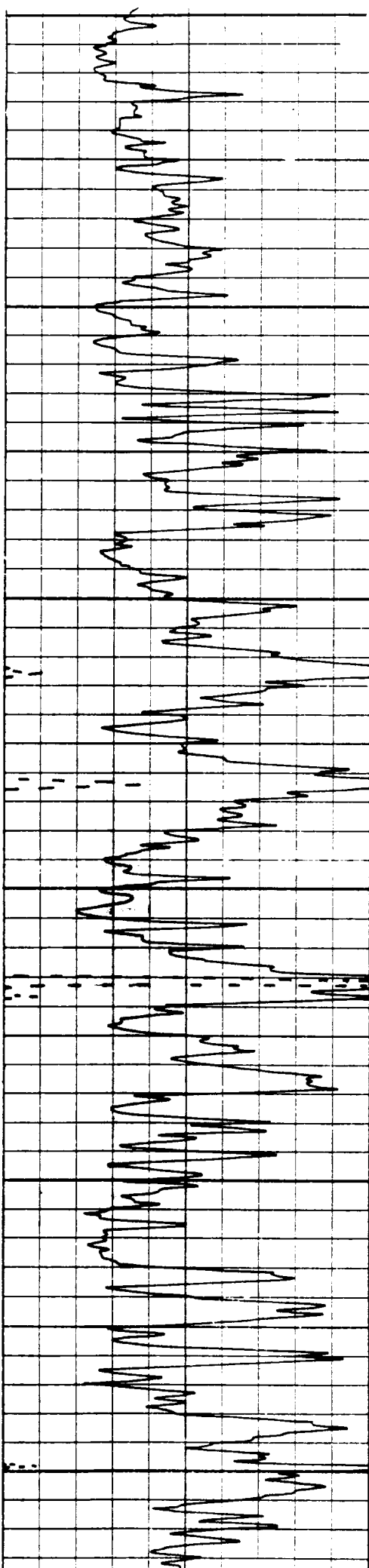
From 30/85

IPF 210 BO + 75 BSW in 24 hrs.

GOR 4000/l. 4-20-60.

Dual with Drinkard.

(Pool GOR limit = 10,000)



TOP
GLORIA
5098(-1613)

5100

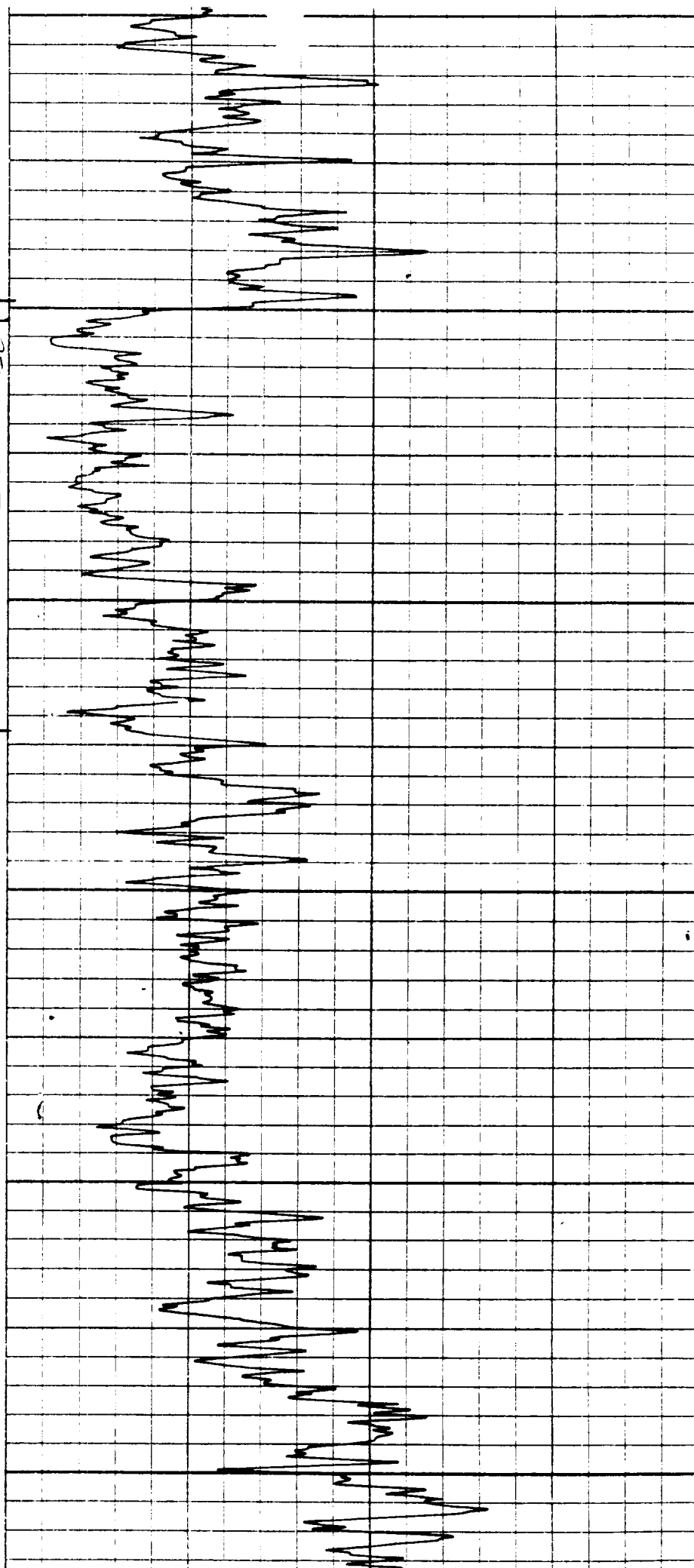
5200

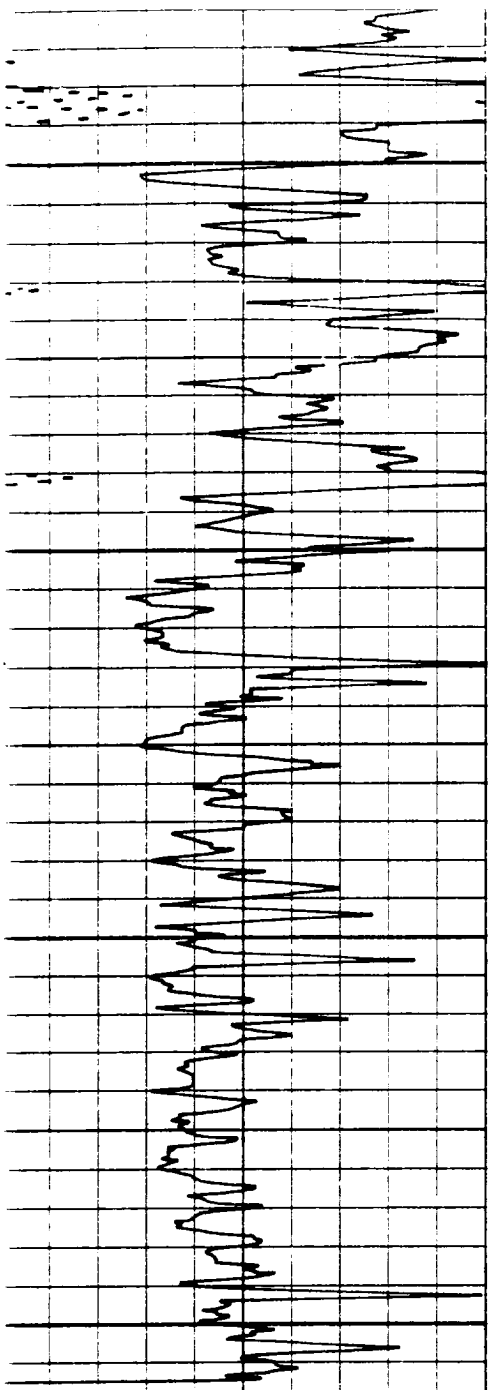
5300

5400

5500

RECOMMENDED PERFORATED INTERVAL





6200

6300

6400

6500

TOP DRILLKARD
6519
(-3034)

0 A 100

7°

800

Csg (7°) to 6521

A

2800

HO

6600

TD 6670

5" / 100'

DST

DST 6525-6658 Flowed oil

IPF 219 BOPD, No wtr
(4-10-47)

Spn 62.5% WT