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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORMS SUBMITTED FOR SUCH PROPOSALS.)</small></p>		
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Oil - Oil Dual</p>		<p>7. Unit Agreement Name Central Drinkard Unit</p>
<p>2. Name of Operator Gulf Oil Corporation (Sun Oil Company's)</p>		<p>8. Farm or Lease Name V. Linam No. 2</p>
<p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p>		<p>9. Well No. 106</p>
<p>4. Location of Well</p> <p>UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 21-S RANGE 37-E NMPM.</p>		<p>10. Field and Pool, or Wildcat Drinkard & Penrose Skelly</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3475' GL</p>		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/> Clean out and return Drinkard zone to production (DC-850)</p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDON <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) SEE RULE 1103.

3888' PB, 6670' TD.

Pull producing equipment. Clean out to total depth at 6670'. Run long string of 2-3/8" tubing, packer and parallel anchor. Set packer at approximately 6490' and parallel anchor at approximately 3740'. Run short string of 2-3/8" tubing and set in anchor at 3740'. Run rods and pumps in each zone and return both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u><i>B. J. Barakat</i></u>	TITLE <u>Area Engineer</u>	DATE <u>June 17, 1975</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		