

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sunray Mid-Continent Oil Company		Address P. O. Box 128 Hobbs, New Mexico			
Lease V. Idnam	Well No. 2	Unit Letter B	Section 29	Township 21S	Range 37E
Date Work Performed 6/31/60 to 6/20/60	Pool Penrose Skelly			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
Dual Complete
- ☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Kill Drinkard zone w/oil. Pull tubing. Ran G-R Neutron log. Set Baker CIBP @ 3875' w/1 sx cement on top. Perforate 4 holes @ 3848'. Ran FB cementer on tubing. Set packer at 3793'. Establish circulation w/1000# pressure. Cement w/40 bbls Quebracho water and 250 sx Incor Pozmix thru perfs @ 3848'. Squeeze w/50 sx Incor Pozmix @ 800-0#. Clear perfs w/5 BW. Squeeze w/40 sx Incor Pozmix to 6000#. Perforate 28' w/112 holes from 3689-3808'. Ran 3 1/2 X-line tubing w/Baker FB retainer packer and set @ 3651'. HOWCO frac w/30,000 gal refined oil and 85,000# sand in 4 stages w/balls. Pull 3" tubing and FB packer. Ran FB packer on 2" tubing to 3754'. Swab test. Kill Penrose Skelly w/oil. Pull packer. Drilled to 3850'. Set Baker Model "D" packer @ 6490'. Ran 2" tubing to 6660' w/Baker Seal Assembly. Ran 2" tubing to 3835' with turned down collars. Swab both zones to production.

Witnessed by C. W. Moberly	Position Drilling Foreman	Company Sunray Mid-Continent Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval	Producing Formation(s)			

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

Approved by

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Company

**R. E. Statton
District Engineer****Sunray Mid-Continent Oil Company**