

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) To Dual Complete I		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico

November 12, 1959

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Sunray Mid-Continent Oil Company

(Company or Operator) V. Linam Well No. 2 in B  
 (Unit)  
NE  $\frac{1}{4}$  NE  $\frac{1}{4}$  of Sec. 29, T. 21S, R. 37E, NMPM., Drinkard Pool  
 (40-acre Subdivision)  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

To dual complete existing Drinkard zone w/Penrose-Skelly Grayburg zone. Kill Drinkard zone w/oil. Pull tubing and run GR-N log. Set Baker CI BP @ 3875' w/1 sx emt on top. Perf 4 holes @ 3850'. Run FB cementer on tubing and set above perfs. Pump in quebracho water. If circulation to surface is established, cement w/50-50 Pozmix to bring cement top to 2800. If circulation is not established, squeeze cement perfs @ 3850'. Perf 4 holes @ 3670' and squeeze cement. Run temperature survey, WOC 24 hrs (12 hrs for squeeze job). Drill out cement to 3830'. Pressure test csg to 1250#. Perf Penrose-Skelly Grayburg w/4 holes/ft 3700-3820' selectively. Run 3-1/2" tubing w/FB cementer. Set FB above perfs and frac w/30,000 gal refined oil and 85,000# sand in 4 stages using balls. Swab test. Kill Penrose-Skelly Grayburg w/oil. Pull tubing. Drill out to PBTD. Set Baker Model "D" packer @ 6500'. Run 2" tubing to 10' above PBTD. Run 2" tubing w/turned down collars to 3700'. Swab in both zones. Take packer leakage test, BHP, and GOR.

Approved....., 19.....  
Except as follows:Approved  
OIL CONSERVATION COMMISSIONBy.....  
Title.....

Sunray Mid-Continent Oil Company

Company or Operator

By.....  
Robert E. StattonPosition.....  
District Engineer

Send Communications regarding well to:

Name.....  
C. T. McClanahanAddress.....  
P. O. Box 128 Hobbs, New Mexico