Submit 5 Copies Appropriate District Office DISTRICT

DISTRICT II

DISTRICT III

P. O. Box 1980, Hobbs, NM 88240

P. O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

I.											
Operator Chevron U.S.A., Inc							·		I API No.		
Address								1 30 -	025-06901		
P.O. Box 1150, Mid	lland, TX 7970)2					(D)				
Reason (s) for Filling (check proper box)	~			_			hei (Please exp	olain)			
New Well		ange in Tran	_			T-IT-					
Recompletion Change in Operator	Oil Casinghead G	320	 	Dry Gas)(EF	FECTIVE 8/1/	/92			
		ias	<u> </u>	Condens	sate						
If chance of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEAS										
Lease Name	_	Well No). Pool !	Name, Ir	ncluding For	rmation		i i	of Lease	Lease No.	
H T Matter (NCT D)			n _{ommo}	se Skelly	-GA				, Federal or Fee	1	
H. T. Mattern (NCT-B) Location		4	Penros	ie Skeny	1 - ON			Fee		1	
Location											
Unit Letter P	:	0330	Feet Fr	rom The	South	Lin	e and	330	Feet From The	East Line	
			-								
Section 30 Township	21S		Range		37E	, NI	мрм,		Lea	County	
III. DESIGNATION OF TRAN	SPORTER	OF OIL	AND	NATU	- IRAL GA	S					
Name of Authorized Transporter of Oil	DI VILLA.	or Conde		MALC	Addre		ive address to	which approx	ued conv of this f	orm is to be sent)	
,			/II04.12		'	,	re maure en re	wiich uppro.	reacopy of nine j.	orni is io de semij	
Pride Pipeline Co.							O. Box 2436,				
Name of Authorized Transporter of Casing	head Gas	or	Dry Ga		Addre					orm is to be sent)	
Warren Ket											
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	. Is gas :	actually con	nected ?	When?			
give location of tanks.		1				V		ŀ	** •		
If this production is commingled with that f	fram any other l		1 alve o		"== c=des si	Yes		<u></u>	Unknown		
If this production is commingled with that f	rom any outer i	ease or poo	I, give co	mmingi	ing order nu	imber:					
IV. COMPLETION DATA		Oil Wel	. T C.	337-11	Tar 337-11	T 117la	7.5	T		T=1,112 .	
Designate Type of Completion	((Y)	Oli Wei	I Gas	Well	New Well	Workover	r Deepen	Plugback	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.			Total Depth			D D T D	<u> </u>		
Date Spaced	Date Compi.	ceauy was	Ju.	ı	10tai Depu	.1		P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Ga	Top Oil/Gas Pay T			Tubing Depth						
Peforations				Depth Casin	Depth Casing Shoe						
		TIDING C	· · CTNG		errainnea.						
HOLE SIZE		CEMENTING RECORD				2 + 040 0					
TIODE GIZE	CASING & TUBING SIZE				DEPTH SET			 	SACKS CE	EMENT	
											
									·		
V. TEST DATA AND REQUES								<u> </u>			
OIL WELL (Test must be after re	ecovery of total	volume of l	oad oil a	nd must	be equal to	or exceed to	op allowable f	or this depth o	or be for full 24 i	hours)	
Date First New Oil Run To Tank	Date of Test				Producing N	Method	(Flow, pump	p, gas lift, etc.	.)		
					<u></u>						
Length of Test	Tubing Pressure				Casing Pres	sure		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water Phile			- 105			
Actual From During Test	OII - DUIS.			1	Water - Bbl	S.	ļ	Gas - MCF			
GAS WELL	<u> </u>										
Actual Prod. Test - MCF/D	Length of Test				DLIa Cond		~~~				
					Bbls. Condensate/MMCF			Gravity of Co	ondensate		
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFICAT	E OF COM	PLIANO	TE.								
I hereby certify that the rules and regulati				- 1	i	Oli	CONC	ED\/ A Ti			
	one of the Oil C		4	1	,	UI:	ト へいいつ	FKANI	ON DIVIS	ION	
				- 1	1				$n \cap n$		
Division have been complied with and the	at the information	on given ab			5 -1-				AUG 0	4 '92	
	at the information	on given ab			Date .	Approve			AUG 0	4 '92	
Division have been complied with and the	at the information	on given ab				Approve	ed	- SV IEDDV	·	4 '92	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

Telephone No.

4) Separate Form C - 104 must be filed for each pool in multiply completed wells.