

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-06901
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name H. T. MATTERN NCT-B
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 4
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Pool name or Wildcat Penrose Skelly - GB
4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>East</u> Line and <u>330</u> Feet From The <u>South</u> Line Section <u>30</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3468	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>cleanout/acidize/frac</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed: 5-15-89 thru 5-19-89 TD: 3800 PB: 3780

POH w/production equipment. Acidize open hole f/3519' to 3780' w/1000 gallons 15% NEFE HLC. Flush to bottom of open hole w/26bbls CKF. Swab. Frac open hole w/35,500# 20/40 ottawa sand. Swab. Circulate clean. TIH w/ 2 3/8" tbg to 3763'. Ran pump and rods. Space out, hang on. Test pump seat and pump action to 500psi, ok. Turn over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. K. Elmore TITLE Technical Assistant DATE 5-22-89  
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

MAY 25 1989

RECEIVED

MAY 24 1993

DCD  
HOBBS OFFICE