ATT	Form C-103 (Revised 3-55)
MEW MEXICO OIL CONSERVAT MISCELLANEOUS REPOR	ION COMMISSION IS ON WELLS per Commission Rule 1106)
ANY Gulf Oil Corporation - Bon (Address)	25 PM 3 0.9 2167. House, Mexico
SE <u>H. T. Mettern</u> "B" WELL NO E WORK PERFORMED <u>4-30-56 5-22-56</u>	UNIT P S 30 T 21-S R 37-E POOL Penrose-Skelly
s is a Report of: (Check appropriate block)	Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	Tother Plugged Back and Fracture treated
stailed account of work done, nature and quar	itity of materials used and repute of the

Plugged Back and Frasture Treated as follows:

- 1. Pulled tubing and flow valves. Ran steel line measurement, found cavings at 3775'. Gleaned out from 3775-3800' with sand pump. 2. Plugged Back to 3780' with Hydromite. Ran 2-7/8" tubing with formation
- pasker at 3685'. Treated open hole formation from 3685-3780' with 15,000 gallons gelled lease oil with 1# sand per gallon. Injection rate 11.2 bbls per minute. Swabbed.
- 3. Pulled 2-7/8" tubing and pasker. Han 2-3/8" tubing set at 3763'. Symbbed and well kicked off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 34791 TD 38001 PBD ____ Prod. Int. 3660-38001 Compl Date 12-14-39 Tbng. Dia 2-3/6 Tbng Depth 3786 Oil String Dia 5-1/2 Oil String Depth 3519 Perf Interval (s) Sunice Delomite ducing Ecrmation (s)

Open Hole Interval 3519-38001 Product	ng Formation (s)	
RESULTS OF WORKOVER:	BEFORE	AFTER
	9-15-55	5-22-56
Date of Test		110
Oil Production, bbls. per day		
Gas Production, Mcf per day	22.5	449.1
Water Production, bbls. per day		20
Gas-Oil Ratio, cu. ft. per bbl.	22,500	
Gas Well Potential, Mcf per day		
Witnessed by C. C. Brown	Gulf Oil Corporation (Company)	
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.	
Name . M. Killing	Name Position Area Supt. of P	Pod.
Title Engineer District	Company Gulf Oll Corpor	
Date	Company della ver	