ſ	NO. OF COPIES RECEIVED				
1	DISTRIBUTIO				
	SANTA FE				
	FILE				
	υ.s.g.s.				
	LAND OFFICE				
1.	TRANSPORTER	OIL			
		GAS			
	OPERATOR				
	PRORATION OFFICE				
	Operator				

-	DISTRIBUTION SANTA FE FILE		INSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 . Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S.  LAND OFFICE  IRANSPORTER OIL  GAS	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	AS			
-	OPERATOR						
1.	Operator						
Gulf Oil Corporation Address							
-	P. O. Box 670, Hobbs, N Reason(s) for filing (Check proper box)	0. Box 670, Hobbs, N.M. 88240  ason(s) for filing (Check proper box)  Other (Please explain)					
	New We!!  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Gas  Casinghead Gas Condens		in transporters			
	f change of ownership give name						
	and address of previous owner	CACE					
II. ]	DESCRIPTION OF WELL AND I	Well No. Pool Name, including For	rmation Kind of Lease State, Federal	or Fee Fee			
}	Central Drinkard Unit	120   Drinkard		ree			
	Unit Letter P : 990	Feet From The <u>south</u> Line	and 330 Feet From T	he <u>east</u>			
	Line of Section 30 Tow	mship 21S Range 37	Æ , NMPM, <b>Le</b>				
α.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil (A) or Condensate Address Cive address to which approved GED of this form is to be sent)  Shell Pipe Line Corporation Box 1910, Midland, Texas 79701						
	Name of Authorized Transporter of Cast	Shell Pipe Line Corporation  ame of Authorized Transporter of Casinghead Gas Corporation or Dry Gas		ed copy of this form is to be sent,			
	Warren Petroleum Corp	Unit Sec. Twp. Rge.	Box 1589, Tulsa, Okla.	74100 n 88230			
	Skelly Oil Co. If well produces oil or liquids, give location of tanks.	J 29 21S 37E	Yes	Unknown			
<b>v</b> .	If this production is commingled with that from any other lease or pool, give commingling order number:  No  COMPLETION DATA  Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res'v.   Diff. Res'v.    Designate Type of Completion - (X)						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
<b>1</b> 7	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil (	and must be equal to or exceed top allow-			
٧.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks  Date of Test  One of Test  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Aun 10 Tunks			Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure	0.020 0.10			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
	Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate			
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE		11	TION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED				
			11	TITLE			
	3. J. Breastale		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Area Engineer	(sle)	All sections of this form my	set be filled out completely for allow-			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

10-30-73

(Date)