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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Central Drinkard Unit
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 120
4. Location of Well UNIT LETTER <u>P</u> , <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3481' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Squeezed Paddock and Blinbry perms ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

and completed in Drinkard.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6573' TD.

Cleaned out to top of BP at 5261'. Squeezed Paddock perforations 5162' to 5248' with 150 sacks of cement. WOC over 18 hours. Tested squeezed perforations with 800#, 30 minutes, OK. Drilled cement and BP at 5270' and circulated hole clean. Squeezed Blinbry perforations 5747' to 5902' with 200 sacks of cement. WOC 43 hours. Cleaned out to 5932'. Tested squeezed Blinbry perforations with 760#, 30 minutes, OK. Ran 2-7/8" tubing and set at 6544', SN at 6538'. Swabbed and tested. Well did not produce. To be carried as closed in, pending further work on well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CD Bolland TITLE Area Production Manager DATE October 10, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE OCT 11 1972