

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1403)

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, New Mexico				
Lease N. T. Mattern (NCT-B)	Well No. 6	Unit Letter P	Section 30	Township 21S	Range 37-E	
Date Work Performed 3-5-62 - 7-18-62	Pool Klinebry & Paddock			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations	☐ Casing Test and Cement Job	☒ Other (Explain): Dually compl. Nl. Oil with existing Drk. Order NG-1164 (unsuccessful) Resempl. in Paddock (C-102, 7-3-62)
☐ Plugging	☐ Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Killed well, ran GPM log. Ran ga. ring & JB to 6470'. Ran pkr w/flapper valve on WL & set 5932'. Used 80 be. Ran 2-3/8" tail pipe RPOB, GOF type BC CV in closed pos (jar down to open) 2-3/8" I 8" std SW & anchor tbg seal assy. Eng. pkr at 5932' Sheared pins in assy. & PT seal nip out of recept. Displ. 44 be w/233 NMB. Tstet 7" esg. pkr & tail pipe w/1000 #, NDIP. Stdg. 63 hrs. Perf. 7" esg 5902-5900', 5878-76', 5848-46', 5816-14', 5789-87' & 5749-47' Nl. Oil Zone With 4, 1/2" JMW. Ran 7" pkr on 3-1/2" tbg. set BP 5914', pkr 5725'. Low. tbg. spot. 1000 gals 15% NEA over 7" esg. perfs 5748-5902'. Used 34 be & displ 58 NMB sping acid. Set pkr 5686'. Tstet pkr. tbg & BOP w/1000#, NDIP. Sqnd acid into form. 1 1/2 bpm. TP 2900-2000#. Used 24 be sqng acid. Drk. down form w/22 NLO, Air 11 bpm. TP 5000#. GP 100% appld. Prtd form thru 7" esg. perfs 5747-5902' down 3-1/2" tbg w/24,000 gals 24 gvty ref oil w/1/40# Ade M-XI & 3M in SPG in 6 equal stages. Inj. 10 7/8" NMB sealers after ea of 1st 5 stages & total 325,195 std GP Nitrogen in free oil. Air 12.4bpm. TP 6300-4000#. GP 100% appld. iner. to 1100# & bled off. Flshd w/58 NLO. Fld 455 NLO no bw & ddd. TP 0#. GP 0# pkr. Svbd & fld 75 NLO no vtr. Nl. Oil - kld w/52 NMB rel. pkr & low. tbg & tagged sd at 5912'. Set pkr 5686'. (See Att'd.)

Witnessed by J.R. Tate	Position Production Mm.	Company Gulf Oil Corporation
----------------------------------	-----------------------------------	--

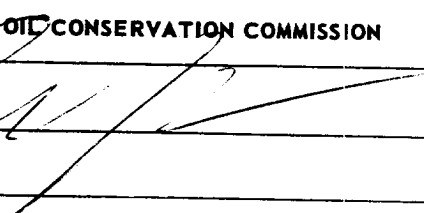
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3482	T D 6573	P B T D -	Producing Interval 6520-6573	Completion Date 5-16-49
Tubing Diameter 2-3/8"	Tubing Depth 6573'	Oil String Diameter 7"	Oil String Depth 6520	
Perforated Interval(s) -				
Open Hole Interval 6520-6573		Producing Formation(s) Vivian		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	3-5-62 Drk.	11	124.0	Trace	10273	
After Workover	None					

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Area Production Manager		
Title	Position		
Date	Company Gulf Oil Corporation		