

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06904
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	119
9. Pool Name or Wildcat	DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3495' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter I : 2160' Feet From The SOUTH Line and 330' Feet From The EAST Line
Section 30 Township 21-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ PERF & ACIDIZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-11-02: MIRU. UNSET PKR & LD. TAG FILL @ 6518.
12-12-02: C/O FILL FR 6518-6625. RUN GR/CCL/CNL LOG FR PBTD @ 6625' TO 5300'.
12-13-02: PERF 6522-44, 6546-49, 6554-60, 6562-71, 6573-79, 6581-91, 6595-6611, 6615-6619. (5 RUNS, 4 JSPF). PU TRT PKR & TIH TO 6430'.
12-16-02: ACIDIZE LOWER DRINKARD W/2500 GALS 20% HCL. FLOW WELL TO TANK. REL PKR.
12-17-02: SET PKR @ 6458. REL ON-OFF TOOL. PERFORM MIT CSG TEST W/CHART TO 500#- (CHART GOOD). (ORIGINAL CHART & COPY OF CHART ATTACHED).

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 1/2/2003

TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE JAN 03 2003

WELL DATA SHEET

LEASE: Central Drinkard Unit WELL: 119 WI
 LOC: 330' F E L & 2160' F S L SEC: 30
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 37E UNIT: I ST: N.M.

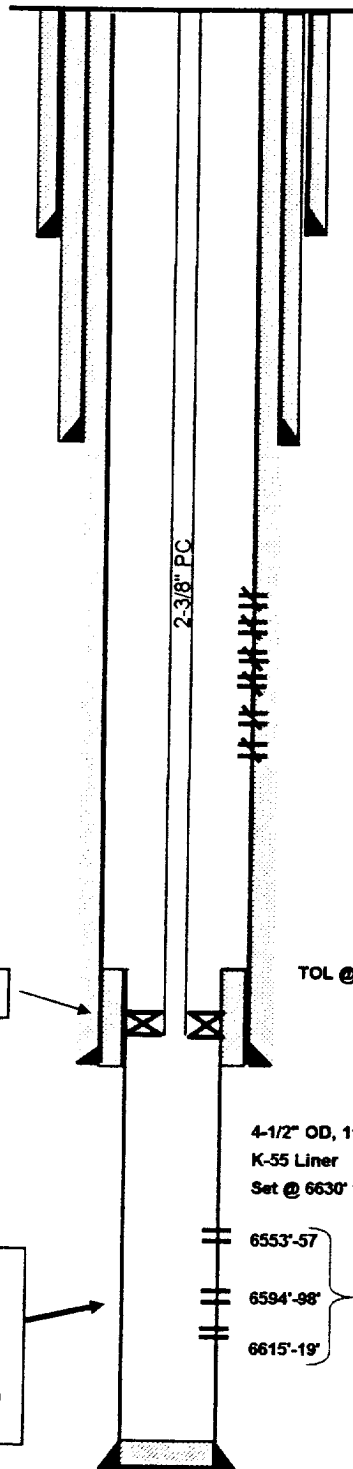
FORM: DRINKARD GAS DATE: 4/4/2002
 GL: 3484' STATUS: Wtr Injection
 KB: 3495' API NO: 30-025-06904
 OF: CHEVNO: FA 8001
 Date Completed: 9/9/49
 Initial Production: 93 BOPD
 Initial Formation: DRINKARD
 FROM: 6542' - 6568'

13-3/8" OD
 48# CSG
 Set @ 293 W/ 300 SX
 Cmt circ.? Yes
 TOC @ Surf
 (17-1/4" hole)

9-5/8" OD
 36# CSG H-40
 Set @ 2800 W/ 300 SX
 Cmt circ.?
 TOC @ 850' bu TS

7" OD
 23# CSG N-80, J-55
 Set @ 6529' W/ 700 SX
 Cmt circ.? No
 TOC @ 1720' by TS
 8-3/4" hole

New Perfs 12/02
 6522'-44', 6546'-49',
 6554'-60', 6562'-71',
 6573'-79', 6581'-91',
 6595'-6611', 6615'-6619
 4jspf



Completion Data

Acidz OH (6529'-68') w/3,000 gals.

Subsequent Workover or Reconditioning:

7/58 - Frac'd OH w/ 20,000 gals Lse oil & 1# SPG.
 1/62 - Perf'd 5756'-58', 5790'-92', 5813'-15', 5843'-45', 5862'-64', 5897'-99'. Acidz perfs w/ 2500 gals 15% NEA. Frac perfs w/ 24,000 gals 24 gvt ref oil, w/ 1/40# Ado M-II & 48,000# of 20/40 sd.
 10/72 - Perf'd 5481'-83', 5551'-53', 5580'-82', 5618'-20', 5644'-46'. Acidz w/250 gals. Frac'd new perfs w/25,000 gals gel'd Br & 47,500# 20/40 sand.
 4/74 - Dpn OH to 6631'. Acidz OH 6529'-6624', w/5500 gals 15% HCL. Acidz perfs 5481'-5899' w/1500 gal 15% HCL.
 7/76 - Sqzd Blinbry perfs 5481'-5899', w/900 sx. Ran 4-1/2" In, set @ 6630' w/173 sx. Perf'd 6553'-57', 6594'-98', 6615'-19', w/ 0.5" 4 JHPF. Acidz perfs 6553'-6619' w/3,000 gals 15% hcl.
 6/80 - Trtd perfs w/500 gals 15% NEFE double inhibited acid.
 9/85 - Ck for Csg Leaks.
 12-95 - Tag TD @ 6625'; Acidz w/2500 gals 15% NEFE HCL. (no drill report)
 12/02 perf & stim. 6522'-44', 6546'-49', 6554'-60', 6562'-71' 6573'-79', 6581'-91', 6595'-6611', 6615'-6619', 4jspf acidize w/ 2500gals 20 % hcl.

pk'r set @ 6457

TOL @ 6376'

4-1/2" OD, 11.6#
 K-55 Liner
 Set @ 6630' w/173 sx.

6553'-57'
 6594'-98'
 6615'-19' } 0.5", 4 JHPF

PBD: 6629'
 TD: 6630'

FILE: CDU_#119wbd.xls

printed: 12/21/2002

FILED
 12/21/02
 Hobbs
 OGD

