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J.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PERMITS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT, FORM C-101, FOR SUCH OPERATIONS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well
2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
Box 670, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER I, 2160 FEET FROM THE South LINE AND 330 FEET FROM
THE East LINE, SECTION 30 TOWNSHIP 21-S RANGE 37-E N.M.P.M.

7. Unit Agreement Name
Central Drinkard Unit
8. Farm or Lease Name
H. T. Mattern (NCT-B)
9. Well No. CDU No. 119
Mattern 8
10. Field and Pool, or Wildcat
Blinebry & Drinkard

15. Elevation (Show whether DF, RT, GR, etc.)
3484' GL

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

OTHER Abandoned Blinebry zone, installed
liner, perforated & acidized Drinkard.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6613' TD.
Pulled producing and injection equipment. Squeezed Blinebry perforations 5481' to 5899' with a total of 900 sacks of Class H cement. WOC over 24 hours. Cleaned out and tested squeezed perforations with 500#, 30 minutes, OK. Ran 8 joints, 254' of 4-1/2" OD 11.60# K-55 liner. Set bottom of liner at 6630' and top at 6376'. Cemented liner with 173 sacks of Class H cement. WOC over 24 hours. Cleaned out and tested liner with 2500#, 30 minutes, OK. Perforated Drinkard zone in liner with 4, 1/2" JHPF at 6553-57', 6594-98' and 6615-19'. Ran treating equipment and treated new perforations with 3,000 gallons of 15% HCL acid. Swabbed and cleaned up. Pulled treating equipment. Ran Baker Model R-3 packer and 2-3/8" tubing. Set packer at 6485' with 12,000# compression. Resumed injecting water in Drinkard zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. F. Berlin TITLE Area Engineer DATE August 12, 1976
APPROVED BY Jerry Lee TITLE Dist. L. Supv. DATE AUG 13 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 12 1976

U.S. CONSERVATION COMM.
HOBBS, N. M.