NEW MEXICO OIL CONSERVATION COMMISSION

SOFFEEDER THE MEXICO PACKER LEAKAGE Thous

	Gulf Oil	Corporation	Leas	e Central Drinka H. T. Mattern (We	119 0. 8
Location	Unit I	Sec 30	^{Twp} 21	Rge 37	late metric secretarionisticos	County	W/ •
of Well	Nome of De-		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift		Medium or Cog)	Choke Size
Upper	Rlinebry	ervoir or Paol	Oil or Gas)	Standing		8•	a
Compl Lower		ction - Drinkard	Water	Injection	To	g•	•
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			FLOW TEST 6-28-76	NO. I			
		t (hour, date):_				Upper	Lower
						mpletion	Completion
Indicate	by (X) th	e zone producing				· · · · · · · · · · · · · · · · · · ·	
Pressure	at beginnin	g of test	• • • • • • • • • • • • •			0	1600
Stabilize	d? (Yes or	No)					***********************
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Minimum p	ressure dur	ing test		• • • • • • • • • • • • • • • • • • • •	. ,		And the second second second second second
Pressure	at conclusi	on of test	• • • • • • • • • • • •	• • • • • • • • • • • • • • • • •			
Pressure	change duri	ng test (Maximum	minus Minimum)	• • • • • • • • • • • • • • •			
Was press	sure change	an increase or a	decrease?	• • • • • • • • • • • • • • •			
		, date):		Total Tir Production	ne On		
Oil P <mark>r</mark> odu	c tion		Gas Prod	duction Fest			
					,	4011	
Domonico							
Remarks	DIMBOLY C	il standing.					The second secon
Remarks	Difficulty (al staking.					
			FLOW TEST 1	NO. 2		Upper	
Well open	ed at (hour	, date):	FLOW TEST 1	NO. 2	Co	mpletion	Completion
Well open	ed at (hour	, date):the zone producin	FLOW TEST 1	NO. 2	Co	mpletion	Completion
Well open Indicate Pressure	ed at (hour by (X) : at beginnin	, date):the zone producing of test	FLOW TEST 1	NO. 2	Co	mpletion	Completion
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- 1. A parter lookage test shall be commence— each cultirly completed well within seven days after actual couplet. If the well, and annually thereafter as prescribed by the order authors to the well, and annually not best of cit attack to examine our still suitable consideration, the test of cit attack to examine our still suitable consideration of the southful of the southful except of the southful standard of the construction of the parter or cit tubing have it is disturbed. Date while the both the parter or cit tubing have it is disturbed. Date while the both the parter or cit tubing have it is disturbed. Date while the both the parter or cit tubing have it is disturbed. Date while the both the consumination is expected or when connected by the Coralesion.
- At least 72 fears puter to the consenement of may packer leakage test, the operator of all notify the Commission in writing of the exact time the test in to be communed. Offset operators shall also be so notified.
- 3. The packer leakage test shall commonce when both zones of the dual completion are shall to for pressure stabilization. Noth zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.
- 4. For Flow Test No. 1, one rose of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pussaire has become stabilized and for a minimum of two bours thereafter, provided however, that the flow test need not continue for more than 24 hours.

- 5. Following completion of Flow Test Ro. i, the well shall ugain be shalling in secondance with Euragraph 3 above.
- 6 Flow Test 1 shall be conducted even though no leak was indicated during Flow Test 1. Procedure for Flow Test 30, 2 is to be the name as for Flow Test 80, 1 except that the previously produced Zone right reading that in while the previously shall in zone to produced.
- 7. All pressures, threeshout the eather test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be chacked with a deadweight fester at least twice, once at the beginning and once at the end, of each flow test.
- B. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filled within 15 days after completion of the test. Tests shall be filled with the appropriate District Office of the New Sexico Oli Conservation Commission on Southeast New Sexico Packer Dealage Test form Revised 11-1-58, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of filling the aforesaid charts, the operator may cerstract a pressure versus time curve for each zone of each test, indicating thereon all pressure charges which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is substitted, the original chart must be permanently filed in the operator's office. Form C-116 shall also accompany the Packer Leakage Test form when the test period coincides with a gas-oil ratio test period.

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