

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Oil - Water Injection Dual	7. Unit Agreement Name Central Drinkard Unit
2. Name of Operator Gulf Oil Corporation	8. Form or Lease Name H. T. Mattern (NCT-B)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. CDU #119, Mattern B #8
4. Location of Well UNIT LETTER I 2160 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Drinkard & Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3484' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: Abandon Blinebry, Install liner, perforate and acidize. <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6631' TD.

Pull producing and injection equipment. Squeeze Blinebry perforations 5481' to 5899' with approximately 300 sacks of Class C cement. WOC over 24 hours. Clean out and test squeezed perforations with 500#, 30 minutes. Clean out to total depth at 6631'. Run 4-1/2" OD 11.60# liner and set at 6631' with top at approximately 6400'. Cement liner with 23 sacks of Class H cement. WOC. Clean out and test liner with 3,000#, 30 minutes. Perforate Drinkard zone in liner with 4, 1/2" JHPF in the approximate interval 6553' to 6619'. Run treating equipment and treat new perforations with 3,000 gallons of 15% HCL acid. Swab and clean up. Pull treating equipment. Run 4-1/2" Baker Model R-3 packer and 2-3/8" plastic coated tubing. Load casing with treated water. Set packer at approximately 6450' with 10,000# compression. Return well to injection service.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Glyn Stone TITLE Project Petroleum Engineer DATE June 29, 1976
APPROVED BY Barry Sexton TITLE Supv. DATE JUN 30 1976
CONDITIONS OF APPROVAL, IF ANY