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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Oil - Water Injection Dual</b></p>	<p>7. Unit Agreement Name <b>Central Drinkard Unit</b></p>	
<p>1. Name of Operator <b>Gulf Oil Corporation</b></p>	<p>8. Farm or Lease Name <b>H. T. Mattern (NCT-B)</b></p>	
<p>2. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b></p>	<p>9. Well No. <b>CDU No. 119, Mattern #8</b></p>	
<p>3. Location of Well</p> <p>UNIT LETTER <b>I</b> <b>2160</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>30</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPL.</p>	<p>10. Field and Pool, or Wildcat <b>Blinebry &amp; Drinkard</b></p>	
<p>15. Elevation (Show whether DF, RT, CR, etc.) <b>3484' GL</b></p>	<p>12. County <b>Lea</b></p>	

<p>6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/> <b>Cleaned out and repaired</b></p>		<p>SUBSEQUENT REPORT OF:</p> <p><b>communication.</b></p>
<p>7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.</p>		

6631' TD.

Pulled producing equipment and injection equipment. Cleaned out below Model D packer at 6465' to total depth at 6631'. Ran long string of 2-3/8" tubing and set in Model D packer at 6465' with 10,000# compression. Ran short string of 2-3/8" tubing and set bottom at 5860'. Ran rods and pump in short string. Resumed injecting water in Drinkard zone and returned Blinebry zone to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>SIGNED <u>Glyn Stone</u></p> <p>Orig. Signed by <b>Jerry Sexton</b> Dist. 1. Super.</p>	<p>TITLE <u>Project Petroleum Engineer</u></p> <p>TITLE _____</p>	<p>DATE <u>March 23, 1976</u></p> <p>DATE <u>MAR 24 1976</u></p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>		

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NOV 23 1970  
CALIFORNIA STATE COMPTROLLER  
SACRAMENTO, CALIF.