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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Oil = Water Injection dual		7. Unit Agreement Name Central Drinkard Unit
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name H. T. Mattern (NCT-B)
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. CDU #119 & Mattern #8
4. Location of Well UNIT LETTER <u>I</u> <u>2160</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21</u> RANGE <u>21</u> NMPM.		10. Field and Pool, or Wildcat Drinkard & Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3484' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Deepened and dual completed as an</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6624' TD.

Pulled producing equipment. Cleaned out to 6568' and drilled 6-1/8" hole to TD at 6624'. Ran treating equipment and treated Drinkard open hole interval 6529' to 6624' with 5500 gallons of 15% NE acid. Treated Blinebry perforations 5481' to 5899' with 1500 gallons of 15% NE acid. Maximum pressure 1000#, minimum 900#, ISIP 0#, AIR 9 BPM. Pulled treating equipment. Ran Baker Model D packer and set at 6465'. Ran long string of 2-3/8" tubing and parallel anchor. Latched into Model D packer at 6465' and set with 10,000# tension. Ran short string and latched into parallel anchor. Ran rods and pump in Blinebry string. Started injecting water in Drinkard zone on May 14, 1974. Returned Blinebry zone to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE May 20, 1974

APPROVED BY _____ TITLE _____ DATE MAY 21 1974

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 21 1974

OIL CONSERVATION COMM.
HOBBS, N. M.